

## Louisville Metro Air Pollution Control District 701 West Ormsby Avenue, Suite 303 Louisville, Kentucky 40203-3137



## Federally Enforceable District Origin Operating Permit (FEDOOP)

Permit No.: O-1294-19-F (R1) Plant ID: 1294

Effective Date: 09/10/2019 Expiration Date: 09/30/2024

Revision Date: 07/07/2021

Permission is hereby given by the Louisville Metro Air Pollution Control District to operate the process(es) and equipment described herein which are located at:

Source: Altuglas International Owner: Altuglas LLC

4350 Camp Ground Road 100 PA Rt. 413

Louisville, KY 40216 Bristol, PA 19007-3605

The applicable procedures of District Regulation 2.17 regarding review by the U.S. EPA and public participation have been followed in the issuance of this permit. Based on review of the application on file with the District, permission is given to operate under the conditions stipulated herein. If a renewal permit is not issued prior to the expiration date, the owner or operator may continue to operate in accordance with the terms and conditions of this permit beyond the expiration date, provided that a complete renewal application is submitted to the District no earlier than twelve months and no later than ninety days prior to the expiration date.

Emission limitations to qualify for non-major status:

Pollutant: PM<sub>10</sub> VOC Total HAP Single HAP

Tons/year: 100 100 25 10

Application No.: See **Application and Related Documents** table.

Public Notice Date: 08/08/2019, 05/20/2021

Permit writer: Chris Gerstle

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DocuSigned by:

Air Pollution Control Officer 7/7/2021

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Efficiencies

## **Permit Revisions and Changes**

Permit No.	Public Notice Date	Issue Date	Change Type	Description/Scope
40-06-F	06/19/2006	08/03/2006	Initial	Initial Issuance
40-06-F (R1)	N/A	08/31/2006	Admin.	Correct the identification numbers for the Clr-Load and Red-Load Filters. Correct the pressure drop range of 18-108. Change gallons to pounds of product, since it is dry.
40-06-F (R2)	03/14/2010	04/26/2010	Renewal	Renewal, RO Change, modify pressure drop
O-1294-19-F	08/08/2019	09/10/2019	Renewal	Renewal and incorporation of Construction Permits 29794-10-C and 35262-12-C(R3) <sup>1</sup>
O-1294-19-F (R1)	06/04/2021	07/07/2021	Revision	Revised permit language based upon a December 2020 stack test on the KM and KS rotoclones and July 2020 stack test on the KM rotoclone     Change of ownership

<sup>&</sup>lt;sup>1</sup> Permit 352626-12-C replaced the conditions of the Bagging Emission Sources unit (pg. 38-42) of the FEDOOP 40-06-F(R2). This permit also replaced the conditions of some repurposed equipment from the Bulk Loading System Emission Sources unit (pg. 8-14) as listed in the equipment table. This permit replaced the TAC limits from the Extruder Die System Emission Sources unit (S1.f.ii. pg. 20), and replaced the baghouse (16-328) pressure drop limit from Permit 29794-10-C (S2.a.ii.2)(b)).

Construction Permit revision R1 was to include the following process modifications: re-purposing of an additional existing Silo Process Collector (16-650) into the Sheet Line at an hourly capacity of 16 tons of pellets / hour, increasing the maximum hourly capacity of the other existing Silo Process Collector (16-655) to 16 tons of pellets / hour, increasing the maximum annual throughput of Silo 1 and 2 (10-161 and 11-161) to 10 million pounds / year each, equipping the two grinders (10-164 and 11-164) with a baghouse, and a new masking saw (11-500).

Construction Permit revision R2 was for the installation of a Dust Collector with Filter Bag Assembly as C-10-206 in place of the originally permitted baghouse.

Construction Permit revision R3 revised the maximum production rates for Line 10 (EP 10-120-004, 10-122) to 4,500 lb/hr and for Line 11 (11-120-002, 11-122) to 4,300 lb/hr and lowered abatement efficiency of baghouses B-04 and B-05 from 99% to 95% which control Line 10 and 11 trim saws (EP 10-163, 11-163). Line 10 and 11 extruder feed hoppers (EP 11-120-002, 11-172) was vented to baghouse 18-520 to decrease PM released into the plant air which creates a new emissions source, but is insignificant. There was also an increase in the maximum rate for grinders (EP 10-164, 11-164) to 7,000 lb/hr. Existing silo (EP 12-645) was repurposed to the KS line at capacity of 18 tons of pellets per hour. Tank 16-115 was modified to be used in monomer service with operational flexibility, used as a holding space during quality testing and vented to the Thermal Oxidizer when in service. Two new insignificant activity miter saws were added to cut corrugated cardboard.

# **Construction Permit Summary**

Permit No.	Issue Date	Description
29794-10-C	12/01/2010	One (1) Premier Pneumatics Inc Baghouse (16-328; U-KM-KM2Rework), controlling emissions from the KM-2 Rework System (Rework Process Cyclone (16-331) and DR Process Cyclone (16-348))
35262-12-C, (R1), (R2), (R3)	06/06/2012 12/13/2012 03/06/2013 03/06/2014	Sheet extrusion lines 10 and 11 with 14 new pellet drying units, feed hoppers, one new pellet receiver, one new dryer system feed hopper, two new silos, two new grinders, three saws and three new baghouses. Repurposed existing equipment includes three storage silos, one pellet receiver, one dryer system feed hopper, and four dust collectors.

# **Application and Related Documents**

Document Number	Date	Description
61044	12/04/2013	STAR EA Demo
68986	01/20/2015	Confidential application for FEDOOP renewal
68937	01/20/2015	Public application for FEDOOP renewal
172853	09/21/2020	Stack test report
187738	02/05/2021	Amendment application and Stack test report
216753	05/03/2021	Altuglas Louisville ownership change

## **Abbreviations and Acronyms**

AP-42 - AP-42, Compilation of Air Pollutant Emission Factors, published by U.S.EPA

APCD - Louisville Metro Air Pollution Control District

BAC - Benchmark Ambient ConcentrationBACT - Best Available Control Technology

Btu - British thermal unit

CEMS - Continuous Emission Monitoring System

CFR - Code of Federal Regulations

CO - Carbon monoxide

District - Louisville Metro Air Pollution Control District

EA - Environmental Acceptability

gal - U.S. fluid gallons GHG - Greenhouse Gas

HAP - Hazardous Air Pollutant

Hg - Mercury
hr - Hour
in. - Inches
lbs - Pounds
l - Liter

LMAPCD - Louisville Metro Air Pollution Control District

mmHg - Millimeters of mercury column height

MM - Million

(M)SDS - (Material) Safety Data Sheet

NAICS - North American Industry Classification System

NO<sub>x</sub> - Nitrogen oxides PM - Particulate Matter

PM<sub>10</sub> - Particulate Matter less than 10 microns PM<sub>2.5</sub> - Particulate Matter less than 2.5 microns

ppm - parts per million

PSD - Prevention of Significant Deterioration

psia - Pounds per square inch absolute

QA - Quality Assurance

RACT - Reasonably Available Control Technology

SIC - Standard Industrial Classification

SIP - State Implementation Plan

SO<sub>2</sub> - Sulfur dioxide

STAR - Strategic Toxic Air Reduction

TAC - Toxic Air Contaminant

UTM - Universal Transverse MercatorVOC - Volatile Organic Compound

w.c. - Water column

year - Any period of twelve consecutive months, unless "calendar year" is specified

yr - Year, or any 12 consecutive-month period, as determined by context

#### **Preamble**

This permit covers only the provisions of Kentucky Revised Statutes Chapter 77 Air Pollution Control, the regulations of the Louisville Metro Air Pollution Control District (District) and, where appropriate, certain federal regulations. The issuance of this permit does not exempt any owner or operator to whom it has been issued from prosecution on account of the emission or issuance of any air contaminant caused or permitted by such owner or operator in violation of any of the provisions of KRS 77 or District regulations. Any permit shall be considered invalid if timely payment of annual fees is not made. The permit contains general permit conditions and specific permit conditions. General conditions are applicable unless a more stringent requirement is specified elsewhere in the permit.

## **General Conditions**

- G1. The owner or operator shall comply with all General Conditions herein and all terms and conditions in the referenced process/process equipment list.
- G2. All terms and conditions in this FEDOOP are enforceable by EPA, except those terms and conditions specified as District-only enforceable, and those which are not required pursuant to the Clean Air Act Amendments of 1990 (CAAA) or any of the Act's applicable requirements.
- G3. All application forms, reports, compliance certifications, and other relevant information submitted to the District shall be certified by a responsible official. If a change in the responsible official (RO) occurs during the term of this permit, or if an RO is added, the owner or operator shall provide written notification (Form AP-100A) to the District within 30 calendar days of such change or addition.
- G4. The owner or operator shall submit an annual compliance certification, signed by the responsible official, to the District, on or before April 15 of the year following the year for which the certification applies. This certification shall include completion of District Form 9440-O.
- G5. Periodic testing, instrumental monitoring, or non-instrumental monitoring, which may include record keeping, shall be performed to the extent necessary to yield reliable data for purposes of demonstrating continuing compliance with the terms and conditions of this permit.
- G6. The owner or operator shall retain all records required by the District or any applicable requirement, including all required monitoring data and supporting information, for a period of five years from the date of the monitoring, sampling, measurement, report, or application, unless a longer time period for record retention is required by the District or an applicable requirement. Records shall be retrievable within a reasonable time and made available to the District, Kentucky Division for Air Quality, or the EPA upon request.
- G7. The owner or operator shall provide written notification to the District, and receive approval, prior to making any changes to existing equipment or processes that would result in emissions of any regulated pollutant in excess of the allowable emissions specified in this permit.
- G8. This permit may be reissued, revised, reopened, or revoked pursuant to District Regulation 2.17. Repeated violations of permit conditions are sufficient cause for revocation of this permit.

The filing of a request by the owner or operator for any reissuance, revision, revocation, termination, or a notification of planned changes in equipment or processes, or anticipated noncompliance shall not alter any permit requirement.

- G9. Except as otherwise specified or limited herein, the owner or operator shall not allow or cause the emissions to equal or exceed either 10 tons per year, or such lesser quantity as the EPA has established by rule, of any one Hazardous Air Pollutant (HAP) or 25 tons per year of all HAPs combined. Fugitive HAP emissions shall be included in this limit. HAPs are listed in section 112(b) of the CAAA and as amended in 40 CFR 63, Subpart C.
- G10. Except as otherwise specified or limited herein, the owner or operator shall not allow or cause the emissions to equal or exceed 100 tons per year of any regulated pollutant, including particulate matter, PM<sub>10</sub>, PM<sub>2.5</sub>, sulfur dioxide, carbon monoxide, nitrogen oxides, lead, hydrogen sulfide, gaseous fluorides, total fluorides, or Volatile Organic Compounds (VOC); any pollutant subject to any standard in District Regulation 7.02; or any substance listed in sections 112(r), 602(a) and 602(b) of the CAAA. Fugitive emissions shall be included in these limits for source categories listed in District Regulation 2.16.
- G11. Unless specified elsewhere in this permit, the owner or operator shall complete required monthly record keeping within 30 days following the end of each calendar month.
- G12. Unless specified elsewhere in this permit, the owner or operator shall submit semi-annual reports demonstrating compliance with the emission limitations specified. The report shall contain monthly and consecutive 12-month totals for each pollutant that has a federally enforceable limitation on the potential to emit. All reports shall include the company name, plant ID number, and the beginning and ending date of the reporting period. The compliance reports shall clearly identify any deviation from a permit requirement or a declaration that there were no such deviations. All compliance reports shall include the following per Regulation 2.17, section 3.5.
  - A certification statement: "Based on information and belief formed after reasonable inquiry, I certify that the statements and information in this document are true, accurate, and complete", and
  - The signature and title of a responsible official of the company.

The semi-annual compliance reports are due on or before the following dates of each calendar year:

Reporting Period	Report Due Date
January 1 - June 30	August 29
July 1 - December 31	March 1 of the following year

G13. The owner or operator shall comply with all applicable requirements of the following federally enforceable District Regulations:

Regulation	Title
1.01	General Application of Regulations and Standards

Regulation	Title
1.02	Definitions
1.03	Abbreviations and Acronyms
1.04	Performance Tests
1.05	Compliance With Emissions Standards and Maintenance Requirements
1.06	Source Self-Monitoring, Emission Inventory Development and Reporting
1.07	Excess Emissions During Startups, Shutdowns, and Upset Conditions
1.08	Administrative Procedures
1.09	Prohibition of Air Pollution
1.10	Circumvention
1.11	Control of Open Burning
1.14	Control of Fugitive Particulate Emissions
1.18	Rule Effectiveness
1.19	Administrative Hearings
2.01	General Application (Permit Requirements)
2.02	Air Pollution Regulation Requirements and Exemptions
2.03	Authorization to Construct or Operate; Demolition/Renovation Notices and Permit Requirements
2.06	Permit Requirements – Other Sources
2.09	Causes for Permit Modification, Revocation, or Suspension
2.10	Stack Height Considerations
2.11	Air Quality Model Usage
3.01	Ambient Air Quality Standards
4.01	General Provisions for Emergency Episodes
4.02	Episode Criteria
4.03	General Abatement Requirements
4.04	Particulate and Sulfur Dioxide Reduction Requirements
4.05	Hydrocarbon and Nitrogen Oxides Reduction Requirements
4.06	Carbon Monoxide Reduction Requirements
4.07	Episode Reporting Requirements
6.01	General Provisions (Existing Affected Facilities)
6.02	Emission Monitoring for Existing Sources
7.01	General Provisions (New Affected Facilities)

G14. The owner or operator shall comply with all applicable requirements of the following District-only enforceable regulations:

Regulation	Title
1.12	Control of Nuisances
1.13	Control of Objectionable Odors
2.08	Emission Fee, Permit Fees and Permit Renewal Procedures
2.17	Federally Enforceable District Origin Operating Permits
5.00	Definitions
5.01	General Provisions
5.02	Adoption and Incorporation by Reference of National Emission Standards for Hazardous Air Pollutants
5.14	Hazardous Air Pollutants and Source Categories
5.15	Chemical Accident Prevention Provisions
5.20	Methodology for Determining Benchmark Ambient Concentration of a Toxic Air Contaminant
5.21	Environmental Acceptability for Toxic Air Contaminants
5.22	Procedures for Determining the Maximum Ambient Concentration of a Toxic Air Contaminant
5.23	Categories of Toxic Air Contaminants
7.02	Adoption and Incorporation by Reference of Federal New Source Performance Standards

- G15. The owner or operator shall submit emission inventory reports, as required by Regulation 1.06, if so notified by the District.
- G16. The owner or operator shall submit timely reports of abnormal conditions or operational changes that may cause excess emissions, as required by Regulation 1.07.
- G17. Applications, reports, test data, monitoring data, compliance certifications, and any other document required by this permit shall be submitted to:

Air Pollution Control District 701 W. Ormsby Avenue, Suite 303 Louisville, Kentucky 40203-3137

## **Plantwide Requirements**

## **Facility Description**

The source is a chemical manufacturing facility that produces acrylic pellets and polymer sheet.

# **Applicable Regulations**

FEDERALLY ENFORCEABLE REGULATIONS			
Regulation	Title	Applicable Sections	
7.25	Standard of Performance for New Sources Using Volatile Organic Compounds	1, 2, 3.1, 4.1 and 4.2	

DISTRICT ONLY ENFORCEABLE REGULATIONS			
Regulation	Title	Applicable Sections	
5.00	Definitions	1, 2	
5.01	General Provisions	1 through 2	
5.20	Methodology for Determining Benchmark Ambient Concentration of a Toxic Air Contaminant	1 through 6	
5.21	Environmental Acceptability for Toxic Air Contaminants	1 through 5	
5.22	Procedures for Determining the Maximum Ambient Concentration of a Toxic Air Contaminant	1 through 5	
5.23	Categories of Toxic Air Contaminants	1 through 6	
STAR regulations are 5.00, 5.01, 5.20, 5.21, 5.22, and 5.23			

## **Plantwide Specific Conditions**

#### S1. Standards

[Regulation 2.17, section 5.1]

#### a. HAP

- i. The owner or operator shall not allow plantwide single HAP emissions to equal or exceed 10 tons per consecutive 12-month period. <sup>2</sup>
- ii. The owner or operator shall not allow plantwide total HAP emissions to equal or exceed 25 tons per consecutive 12-month period. <sup>2</sup>

### b. HAP (LDAR)

These LDAR standards apply to pumps, valves, compressors, agitators, pressure relief devices, open-ended valves or lines, flanges, connectors, and instrumentation systems that operate in organic hazardous air pollutant (OHAP) service 300 hours or more during the calendar year. OHAP service means that a component either contains or contacts a fluid (liquid or gas) that is at least 5% by weight of total OHAPs. Components in vacuum service (as defined as operating at an internal pressure which is below ambient pressure) are exempt from these requirements. [Regulation 2.17, section 5.1]

- i. Each component shall be identified. Physical tagging is not required. Components can be identified on a plant site plan, in log entries, in an electronic database, or on process and instrumentation diagrams (P&IDs).
- ii. When a leak is detected, it shall be repaired as soon as practicable, but not later than 30 days after a leak is detected. The owner or operator may delay the repair of equipment for which leaks have been detected if repair within 30 days is technically infeasible without a process unit shutdown. The owner or operator shall repair such equipment by the end of the next process unit shutdown.
- iii. For rotating equipment, including pumps and agitator seals, the instrument reading that defines a leak is 500 ppm or more above background.
- iv. For all other components, the instrument reading that defines a leak is 25 ppm or more above background.

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<sup>&</sup>lt;sup>2</sup> The source is potentially major for single HAP (ethyl acrylate and methyl methacrylate), total HAP, PM<sub>10</sub> and VOC. The source accepted less than 10 tpy single HAP, 25 tpy total HAP, and less than 100 tpy for PM<sub>10</sub> and VOC.

#### c. **PM/PM**<sub>10</sub>

The owner or operator shall not allow plantwide  $PM/PM_{10}$  emissions to equal or exceed 100 tons per consecutive 12-month period. <sup>2</sup>

### d. TAC

- i. The owner or operator shall not allow emissions of any TAC from any process or process equipment to exceed environmentally acceptable (EA) levels, whether specifically established by modeling or determined by the District to be *de minimis*. [Regulations 5.00 and 5.21]
- ii. If the TAC does not have an established BAC or *de minimis* value, the owner or operator shall calculate and report these values. The form, located in Attachment C, may be used for determining BAC and *de minimis* values. [Regulation 5.20, Sections 3 and 4]

Table 1: Plantwide Ethyl Acrylate TAC Limit

Emission Unit	<b>Emission Limit</b>
Plantwide Fugitives (LDAR 1-5 and NLDAR)	0.84 pounds per 24 hours

### e. VOC

The owner or operator shall not allow plantwide VOC emissions to equal or exceed 100 tons per consecutive 12-month period. <sup>2</sup>

## S2. Monitoring and Record Keeping

[Regulation 2.17, section 5.2]

The owner or operator shall maintain the following records for a minimum of five years and make the records readily available to the District upon request.

## a. HAP

- i. The owner or operator shall monthly calculate and record the plantwide consecutive 12-month single and total HAP emissions.
- ii. The owner or operator shall calculate the HAP emissions using the most up to date information from AP-42 Chapter 7 methodology, the EIIP SOCMI chemical equations, the LDAR equations in this permit, approved stack tests, or other approved methods.

### b. HAP (LDAR)

i. Monitoring shall be conducted using Method 21 of 40 CFR 60, Appendix A.

ii. For all applicable closed vent systems, the owner or operator shall monitor each component annually.

- iii. For all applicable components except closed vent systems, the owner or operator shall monitor each component quarterly.
- iv. For pressure relief devices, the owner or operator shall monitor each pressure relief device after a pressure release to atmosphere to ensure the valve has closed properly as soon as practicable, but no later than 5 calendar days after the pressure release.
- v. Any valve that is designated as unsafe-to-monitor is exempt from monitoring if the owner or operator determines that the valve is unsafe to monitor because monitoring personnel would be exposed to an immediate danger as a consequence of monitoring; and the owner or operator has a written plan that requires monitoring of the valve as frequently as practicable during safe-to-monitor times, but not more frequently than the periodic monitoring schedule otherwise applicable.
- vi. Any valve that is designated as difficult-to-monitor is exempt from monitoring if the owner or operator determines that the valve cannot be monitored without elevating the monitoring personnel more than 2 meters above a support surface or it is not accessible at any time in a safe manner; the process unit within which the valve is located is an existing source or the owner or operator designates less than 3% of the total number of valves in a new source as difficult-to-monitor; and the owner or operator follows a written plan that requires monitoring of the valve at least once per calendar year.
- vii. The owner or operator shall use the following to determine VOC and HAP emissions: <sup>3</sup>

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<sup>&</sup>lt;sup>3</sup> Emission Inventory Improvement Program Vol. II, Chapter 4 Preferred and Alternative Methods for Estimating Fugitive Emissions from Equipment Leaks, Tables 4.4-3 and 4.4-4

Table 2: Correlation Equations, Default Zero Emission Rates, and Pegged Emission Rates for Estimating SOCMI/Petroleum Industry TOC<sup>4</sup> Emission Rates

Equipment Type	Default Zero Emission Rate	Pegged Emission Rates (kg/hr/source)		Correlation Equation	
Equipment Type	(kg/hr/source)	10,000 ppmv	100,000 ppmv	(kg/hr/source)*	
Valves in gas/vapor service	6.6 x 10 <sup>-7</sup>	0.024	0.11	$(1.87 \times 10^{-6}) \times (SV)^{0.873}$	
Valves in light liquid service	4.9 x 10 <sup>-7</sup>	0.036	0.15	$(6.41 \times 10^{-6}) \times (SV)^{0.797}$	
Pumps in light liquid service	7.5 x 10 <sup>-6</sup>	0.140	0.62	$(1.90 \times 10^{-5}) \times (SV)^{0.824}$	
Connectors	6.1 x 10 <sup>-7</sup>	0.044	0.22	$(3.05 \times 10^{-6}) \times (SV)^{0.885}$	
Other	4.0 x 10 <sup>-6</sup>	0.073	0.11	$(1.32 \times 10^{-5}) \times (SV)^{0.589}$	

<sup>\*</sup> SV is the screening value (ppmv) measured by the monitoring device.

viii. The owner or operator shall use the following equation to speciate the HAPs and VOCs:

$$E_X = E_{TOC} \times (\frac{WP_X}{WP_{TOC}})$$

Where:

 $E_x$  = Mass emissions of organic chemical "x" (kg/hr)  $E_{TOC}$  = TOC mass emissions from the correlation equations,

default zero rate, or pegged emission rate (kg/hr)

 $WP_x$  = Concentration of organic chemical "x" in weight percent

 $WP_{TOC} = TOC$  concentration in weight percent

- ix. When a leak is detected, a readily visible identification shall be attached to the leaking component.
- x. The owner or operator shall record the following information in the electronic database that shall be updated whenever a change occurs:
  - (1) Component identification numbers and description;
  - (2) Process stream OHAP<sup>5</sup> concentrations for each component;
  - (3) Monitoring schedule for each component;
  - (4) Results of the required monitoring, including measured background levels; and
  - (5) When a leak is detected, the component identification number, date the leak was detected, and the date of final repair.

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<sup>&</sup>lt;sup>4</sup> Total Organic Compound

<sup>&</sup>lt;sup>5</sup> Organic Hazardous Air Pollutant

#### c. **PM/PM**<sub>10</sub>

i. The owner or operator shall keep a monthly record of the throughput of each particulate matter handling emission point.

- ii. The owner or operator shall maintain daily records of any periods of time where the process was operating and the control device was not operating.
- iii. The owner or operator shall monthly calculate and record the plantwide consecutive 12-month PM/PM<sub>10</sub> emissions for each month in the reporting period using the following equation or other District approved method:

$$E_{month} = \sum_{i=1}^{n} [EF \times T \times (1 - CE)]$$

Where:

 $E_{month} = PM/PM_{10}$  emissions/month n = Number of emission points

EF = Emission factor (February 28, 2003 submittal)

T = Throughput/month CE = Control Efficiency

### d. TAC

- i. The owner or operator shall maintain records sufficient to demonstrate environmental acceptability, including, but not limited to (M)SDS, analysis of emissions, and/or modeling results.
- ii. The owner or operator shall daily calculate the 24 hour average plantwide fugitive ethyl acrylate emissions.

## e. VOC

- i. The owner or operator shall keep monthly records of the following:
  - (1) The amount of material in pounds produced;
  - (2) The product recipes which contain the amounts in pounds of each of the components;
  - (3) All equipment that is operating during each control device bypass period; and
  - (4) The throughput of VOC containing materials and the amount of time that each piece of equipment is operating during each bypass or malfunction of their associated VOC control devices.
- ii. The owner or operator shall monthly calculate and record the plantwide consecutive 12-month VOC emissions for each month in the reporting period.

iii. The owner or operator shall calculate the VOC emissions using the most up to date information from AP-42 Chapter 7 methodology, the EIIP SOCMI chemical equations, the LDAR equations in this permit, approved stack tests, or other approved methods.

## S3. Reporting

[Regulation 2.17, section 5.2]

The owner or operator shall report the following information, as required by General Condition G12:

## a. HAP

For all HAP emission points, the owner or operator shall report the consecutive 12-month plantwide single and total HAP emissions for each month in the reporting period.

## b. HAP (LDAR)

The owner or operator shall report the following:

- i. The number of each type of component for which a leak was detected;
- ii. The number of each type of component monitored;
- iii. The total number of components of each type;
- iv. The facts that explain each delay of repair;
- v. Any changes in the number of components; and
- vi. A description of any corrective actions taken.

### c. $PM/PM_{10}$

For all particulate matter handling emission points the owner or operator shall report the consecutive 12-month plantwide  $PM/PM_{10}$  emissions for each month in the reporting period.

#### d. TAC

- i. Any conditions that were inconsistent with those conditions analyzed in the most recent Environmental Acceptability Demonstration.
- ii. The owner or operator shall report the following:
  - (1) Summary information on the quantity, duration, and cause of all exceedances of the limits; and

(2) Description of any corrective actions taken.

## e. VOC

For all VOC emission points the owner or operator shall report the consecutive 12-month plantwide VOC emissions for each month in the reporting period.

## **Comments for Plantwide Requirements**

1. The source submitted Environmental Acceptability demonstrations with a modeling analysis, which demonstrated that the risk from the industrial and non-industrial modeled emissions does not exceed the environmental acceptability (EA) goals for ethyl acrylate and methyl methacrylate. The EA demonstrations and supporting documentations were received December 14, 2006, January 22, 2007, June 28, 2007, September 29, 2008, February 4, 2010, March 8, 2010, and December 4, 2013.

Plantwide Sum	All new and existing P/PE		All ne	w P/PE
Industrial Total R <sub>C</sub>	N/A	< 75	N/A	< 38
Non-Ind. Total R <sub>C</sub>	N/A	< 7.5	N/A	< 3.8
Industrial Total R <sub>NC</sub> (max)	2.93	< 3.0		
Non-Ind. Total R <sub>NC</sub> (max)	0.74	< 1.0		

Ethyl Acrylate	Industrial HQ	Non-Industrial HQ
Stack ID	$(EAG_{NC} = 3.0)$	$(EAG_{NC} = 1.0)$
Oven	0.5479	0.0040
RC-01	0.3172	0.0579
TO-01	0.5095	0.1803
TO-02	1.0497	0.3238
[LDAR1]	0.0148	0.0013
[LDAR2]	0.0152	0.0033
[LDAR3]	0.0152	0.0016
[LDAR4]	0.0157	0.0038
[LDAR5]	0.0132	0.0017
ROTO	1.7474	0.2061
TO-03	0.5651	0.0893
TO-04	0.8822	0.1367

2. As of the effective date of this permit, the de minimis levels for methyl methacrylate (MMA) and ethyl acrylate (EA) are:

			<b>TAC Limits Determination</b>			
TAC	CAS#	Category	y (lb/avg. period) (lb/hr) Averaging Pe			
MMA	80-62-6	4	336,000	378.00	Annual	
EA	140-88-5	4	3.60	1.50	24 hour	

# **Emission Unit: Bulk Loading/Shipping System**

## **Applicable Regulations**

FEDERALLY ENFORCEABLE REGULATIONS					
Regulation	Regulation Title Applicable Sections				
6.09	Standards of Performance for Existing Process Operations	1, 2, 3 and 5			
7.08	Standards of Performance for New Process Operations	1, 2, 3 and 5			

## **Equipment**

Emission Point ("E-KM-")	Description	Install Date	Applicable Regulations	Control ID ("C-KM-")	Release ID ("S-KM-")		
	Clear Silos (U-KM-Silos1)						
16-630	Clear Storage Silo, 50,000 lb/hr	1973	6.00				
16-635	Clear Storage Silo, 50,000 lb/hr	1973	6.09				
16-640	Clear Storage Silo, 50,000 lb/hr	1985	- 00				
16-645	Clear Storage Silo, 50,000 lb/hr	1985	7.08	16-671	16-671		
16-650	Clear Storage Silo, 50,000 lb/hr	1986	7.08				
16-655	Clear Storage Silo, 50,000 lb/hr	1986	7.08				
16-690	Blend Tank, 36,000 lb/hr	1974	6.09				
16-644	Silo Fines Collection, 30,000 lb/hr	1973	6.09	16-644	16-644		
	Clear Silo DCL System	(U-KM-C	LR_DCL)				
12-614	DCL Head Station 1, 30,000 lb/hr	2001					
12-615	DCL Head Station 2, 30,000 lb/hr	2001	1				
12-616	DCL Head Station 3, 30,000 lb/hr	2001	1				
12-617	DCL Head Station 4, 30,000 lb/hr	2001	7.08	12-613	12-613		
12-376	Railcar Unloading Filter, 24,000 lb/hr	2008					
12-377	Railcar Unloading Process Cyclone, 24,000 lb/hr	2008					

Emission Point ("E-KM-")	Description	Install Date	Applicable Regulations	Control ID ("C-KM-")	Release ID ("S-KM-")	
	Color Silos (U-KM-Silos2)					
12-380	Red Storage Silo, 50,000 lb/hr	1989	7.00	12 200	12 200	
12-385	Red Storage Silo, 50,000 lb/hr	1989	7.08   12-390   12		12-390	
12-338 <sup>6</sup>	Red Bulk Loading, 50,000 lb/hr	1989	7.08	12-338	12-338	

## **Control Devices**

Control ID	Description	PM/PM <sub>10</sub> Control Efficiency				
	Clear Silos (U-KM-Silos1)					
16-671	Silo Process Filter Collector (1973)	98%				
16-644	Silo Fines Bag Collector (1973)	98%				
	Bulk Loading System (U-KM-CLR_DCL)					
12-613	DCL Loading Filter Collector (2001)	98%				
Color Silos (U-KM-Silos2)						
12-390	Red Silo Process Bag Collector (1989)	98%				
12-338	Red Silo Loading Cyclone (1989)	85%				

<sup>&</sup>lt;sup>6</sup> Pka RedLoad

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## **Specific Conditions**

### S1. Standards

[Regulation 2.17, section 5.1]

## a. Opacity

The owner or operator shall not cause to be discharged into the atmosphere any gases that may contain particulate matter that is equal to or greater than 20% opacity. [Regulation 6.09, section 3.1 and Regulation 7.08, section 3.1.2]

### **b.** $PM/PM_{10}^{7}$

- i. For EP E-KM-16-630, 16-635, and 16-690 the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 2.58 lb/hr based on actual operating hours in a calendar day for each piece of equipment. [Regulation 6.09, section 3.4]
- ii. For EP E-KM-16-644, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 12.05 lb/hr based on actual operating hours in a calendar day. [Regulation 6.09, section 3.4] [Permit 35262-12-C(R3), eff. 3/6/2014]
- iii. For EP E-KM-12-614, 12-615, 12-616, 12-617, 12-376, 12-377, 12-338, and 16-640, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 2.34 lb/hr based on actual operating hours in a calendar day for each piece of equipment. [Regulation 7.08, section 3.3]
- iv. For EP E-KM-12-380, and 12-385, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 2.34 lb/hr based on actual operating hours in a calendar day combined for both pieces of equipment. [Regulation 7.08, section 3.3]
- v. For EP E-KM-16-645, 16-650, and 16-655, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 21.55 lb/hr based on actual operating hours in a calendar day for each piece of equipment. [Regulation 7.08, section 3.3] [Permit 35262-12-C(R3), eff. 3/6/2014]
- vi. The owner or operator shall operate and maintain control devices C-KM-16-671, C-KM-16-644, C-KM-12-613, C-KM-12-390 and C-KM-12-338 at all times when an associated emission point is in operation, including periods of startup, shutdown, and malfunction, in a manner consistent with good air pollution control practice for minimizing emissions.

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<sup>&</sup>lt;sup>7</sup> The Shipping (Bulk Loading) System emission points cannot exceed the PM emission limits controlled.

## S2. Monitoring and Record Keeping

[Regulation 2.17, section 5.2]

The owner or operator shall maintain the following records for a minimum of five years and make the records readily available to the District upon request.

## a. Opacity

There are no monitoring or record keeping requirements for this equipment.

#### **b. PM/PM**<sub>10</sub>

- i. The owner or operator shall monthly perform and record the results of a visual inspection of the structural and mechanical integrity of each particulate matter handling control device for signs of damage, air leakage, corrosion, or other equipment defects and repair as needed.
- ii. For the particulate matter control devices, the pressure drops shall be as indicated in the Bulk Loading/Shipping System Control Device Pressure Drop Ranges table unless a new limit is approved in writing by the District:

Table 3: Bulk Loading/Shipping System Control Device Pressure Drop Ranges

Control ID <sup>8</sup>	New Bag Lower Limit	Seasoned Bag Lower Limit	Upper Limit		
	[Inches Water Column (W.C.)]				
C-KM-16-671	0.1	0.5	4		
C-KM-16-644	0.1	0.5	13		
C-KM-12-613	0.1	0.5	4		
C-KM-12-390	0.5	1.0	15		
C-KM-12-338	0.4	0.7	4		

- (1) Upon replacement of the filter media, the pressure drop shall not fall below the new bag lower limit; and
- (2) After the pressure drop reaches the seasoned bag lower limit for seven consecutive operating days, the pressure drop shall not fall below the seasoned bag lower limit.

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<sup>&</sup>lt;sup>8</sup> Due to similar design and operation, the pressure drop range for Baghouse 16-644 was based on the stack test for Baghouse 12-087, conducted July 8 and 9, 2009.

The pressure drop range for Baghouse 12-390 was provided by The Young Industries Inc. (December 23, 2008).

- iii. For the control devices listed in the Bulk Loading/Shipping System Control Device Pressure Drop Ranges Table, the owner or operator shall monitor and record the pressure drop across each control device each operating day to ensure the pressure drop does not exceed the limits. For any excursion from the stipulated pressure drop range the owner or operator shall record the number, duration and cause of each excursion, and a description of the corrective actions taken.
- iv. For any period of time when the process was operating and any of the associated particulate matter control devices were bypassed or not operating correctly, the owner or operator shall maintain the following records:
  - (1) The start and stop time of the period;
  - (2) The throughput of the associated process equipment during the period; and
  - (3) The average pound her hour PM emissions.

## S3. Reporting

[Regulation 2.17, section 5.2]

The owner or operator shall report the following information, as required by General Condition G12:

## a. Opacity

There are no reporting requirements for this equipment.

#### **b. PM/PM**<sub>10</sub>

- i. For each particulate matter control device, the owner or operator shall report the following:
  - (1) Identification of the operating parameter being monitored;
  - (2) Summary information on the quantity, duration, and cause of all excursions; and
  - (3) A description of any corrective actions taken.
- ii. For periods of time when an emission point is venting emissions to a particulate matter control device that was not operating within the correct parameters, was bypassed, or otherwise failed to control emissions as designed the following shall be reported:
  - (1) The start and stop time of the period;
  - (2) The throughput of the associated process equipment and the control device during the period;

- (3) The average pound per hour emissions during the period for each emission point; and
- (4) A description of any corrective actions taken.

# **Emission Unit KM Extruder System**

# **Applicable Regulations**

FEDERALLY ENFORCEABLE REGULATIONS					
Regulation	Applicable Sections				
1.02	Definitions [Insignificant Activities]	Appendix A			
6.09	Standards of Performance for Existing Process Operations	1, 2, 3 and 5			
6.24	Standards of Performance for Existing Sources Using Organic Materials	1, 2, 3.2, 3.3, 4.1, 4.2, 5.1 and 5.2			
7.08	Standards of Performance for New Process Operations	1, 2, 3 and 5			
7.12	Standards of Performance for New Storage Vessels for Volatile Organic Compounds	1, 2 and 3.3			
7.25	Standard of Performance for New Sources Using Volatile Organic Compounds	1, 2, 3.1, 4.1 and 4.2			

DISTRICT ONLY ENFORCEABLE REGULATIONS					
Regulation	Title	Applicable Sections			
5.00	Definitions	1, 2			
5.01	General Provisions	1 through 2			
5.20	Methodology for Determining Benchmark Ambient Concentration of a Toxic Air Contaminant	1 through 6			
5.21	Environmental Acceptability for Toxic Air Contaminants	1 through 5			
5.22	5.22 Procedures for Determining the Maximum Ambient Concentration of a Toxic Air Contaminant  1 through 5				
5.23 Categories of Toxic Air Contaminants 1 through 6					
STAR regulations are 5.00, 5.01, 5.20, 5.21, 5.22, and 5.23					

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# Equipment

Emission Point ("E-KM-")	Description	Install Date	Applicable Regulations	Control ID ("C-KM-")	Release ID ("S-KM-")		
KM Die and Die Ventilation Systems (U-KM-Die)							
12-162	KM1 Die Head, 12,000 lb/hr	1967	STAR,	16-547	16 547		
16-162	KM2 Die Head, 12,000 lb/hr	1974	6.09, 6.24		16-547		
12-7019	Chemical Sewer Tank, 1,500 gal	2000	7.12	N/A	N/A		
	KM Extruder System (U-	KM-Ext	truders)				
12-367	KM1 Hub Seal, 12,000 lb/hr	1967					
12-105	KM1 Recycle Tank, 4,800 gal	1967			12-199 (TO-02)		
12-110	TVM Testing Tank, 4,800 gal	1967					
12-115	EA Tank, 4,800 gal	1967		12-199 (Bypass)			
12-140	KM1 Reactor, 950 gal	1967	-				
12-150	KM1 Dump Tank, 2,000 gal	1967					
12-160	KM1 Extruder, 20,000 lb/hr	1967					
12-190	Rundown Tank, 700 gal	1967	STAR, 6.24				
16-367	KM2 Hub Seal, 12,000 lb/hr	1974	. J				
16-105	KM2 Recycle Tank, 4,800 gal	1974					
16-110	MMA Tank, 4,800 gal	1974					
16-115	TVM Holding Tank, 4,800 gal	1974					
16-140	KM2 Reactor, 750 gal	1974					
16-150	KM2 Dump Tank, 2,500 gal	1974					
16-160	KM2 Extruder, 20,000 lb/hr	1974	-				
12-458	nDDM Tank, 1,080 gal	2000	STAR, 7.25 BACT	12-199 (Bypass)	12-199 (TO-02)		
12-118	nDDM Weigh Tank, 20 gal [IA]	1997	1.02,	12-199	12-199		
12-465	KM Reactor Feed Tank #1, 200 gal [IA]	2001	7.25 BACT	(Bypass)	(TO-02)		

<sup>&</sup>lt;sup>9</sup> Formerly Watertank, assigned to Die system because Rotoclone is largest discharger to tank

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Emission Point ("E-KM-")	Description	Install Date	Applicable Regulations	Control ID ("C-KM-")	Release ID ("S-KM-")		
16-465	KM Reactor Feed Tank #2, 200 gal[IA]	2001					
12-455	DtDDS Tank, 100 gal [IA]	2000					
12-461	DTAC Tank, 110 gal [IA]	2000	1.02, 7.25	NA	NA		
Beringer Pyrolysis Oven							
Oven	Pyrolysis Oven, 1,000 lb/hr	1992	STAR, 7.08, 7.25	Oven	Oven		
KM-1 Additive System (U-KM-KM1Add)							
12-127	KM1 Methyl Salicylate Tank, 150 gal [IA]	2001	1.02, 7.25 BACT	12-199 (Bypass)	12-199 (TO-02)		
12-155	KM1 "Color" Additive Tank, 150 gal [IA]	1986					
12-156	KM1 "Color" Additive Tank, 150 gal [IA]	1986					
12-165	KM1 "Clear" Additive Tank, 150 gal [IA]	1986					
12-166	KM1 "Clear" Additive Tank, 150 gal [IA]	1986					
KM-2 Additive System (U-KM-KM2Add)							
16-127	KM2 Methyl Salicylate Tank, 150 gal [IA]	1974			12-199 (TO-02)		
16-155	KM2 "Color" Additive Tank, 150 gal [IA]	1974					
16-156	KM2 "Color" Additive Tank, 150 gal [IA]	1974	1.02, 6.24				
16-165	KM2 "Clear" Additive Tank, 150 gal [IA]	1974					
16-166	KM2 "Clear" Additive Tank, 150 gal [IA]	1974					
KM1 Rework Feed System (U-KM-KM1Rework)							
12-256	KM1 Rework Process Cyclone, 3,000 lb/hr	1995	7.08	12-257	12-257		
	KM2 Rework Feed System (U-KM-KM2Rework)						
16-331	KM2 Rework Process Cyclone, 3,000 lb/hr	1974	6.09	16-328	16-328		
16-348	KM2 DR Process Cyclone, 3,000 lb/hr	1995	7.08				

### **Control Devices**

Control ID ("C-KM-")	Description	Control Efficiency			
KM Die and Die Ventilation Systems (U-KM-Die)					
16-547	KM Wet Rotoclone (1999) (Bypass)	0% <sup>10</sup> for VOC			
		0% for PM/PM <sub>10</sub>			
KM Extruder System (U-KM-Extruders)					
12-199	Thermal Oxidizer (TO), Met-Pro model TX-T-3G (2003) (Bypass)				
KM1 Rework Feed System (U-KM-KM1Rework)					
12-257	KM1 Rework Bag Collector, 400 cfm (1995)	98% for PM/PM <sub>10</sub>			
KM2 Rework Feed System (U-KM-KM2Rework)					
16-328	KM2 Rework Bag Collector, 500 cfm (2011)				

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<sup>&</sup>lt;sup>10</sup> A stack test performed on the KM Wet Rotoclone (C-KM-16-547) on December 3, 2020, demonstrated a 1% control efficiency for PM and 20.5% for VOC. PM emissions at the inlet of the Rotoclone were 0.328 pound per hour. VOC emissions at the inlet of the Rotoclone were 0.84 pound per hour. The source will assume 0% efficiency for emissions calculations.

A Thermal Oxidizer stack test performed on July 8, 2009, demonstrated 99.98% reduction of VOC emissions at 1,405°F while operating the KM-2 line. On October 1 and 2, 2010, another stack test was performed for both lines demonstrating 99.993% reduction of VOC emissions at 1,410°F.

## **Specific Conditions**

### S1. Standards

[Regulation 2.17, section 5.1]

## a. Opacity

The owner or operator shall not cause to be discharged into the atmosphere any gases that may contain particulate matter that is equal to or greater than 20% opacity. [Regulation 6.09, section 3.1 and Regulation 7.08, section 3.1.1]

### $\mathbf{b}$ . $\mathbf{PM/PM}_{10}$

- i. For EP E-KM-12-162 and 16-162, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 21.67 lb/hr combined based on actual operating hours in a calendar day for both pieces of equipment.<sup>12</sup> [Regulation 6.09, section 3.4]
- ii. For EP E-KM-16-331, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 5.38 lb/hr based on actual operating hours in a calendar day. [Regulation 6.09, section 3.4] [Permit 29794-10-C, eff. 12/1/2010]
- iii. For EP E-KM-16-348, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 4.62 lb/hr based on actual operating hours in a calendar day. [Regulation 7.08, section 3.3] [Permit 29794-10-C, eff. 12/1/2010]
- iv. For EP E-KM-12-256, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 2.34 lb/hr based on actual operating hours in a calendar day. [Regulation 7.08, section 3.3]
- v. The owner or operator shall operate and maintain control devices C-KM-12-257 and C-KM-16-328 at all times when an associated emission point is in operation, including periods of startup, shutdown, and malfunction, in a manner consistent with good air pollution control practice for minimizing emissions.

## c. TAC

i. The owner or operator shall not allow emissions of methyl methacrylate to exceed the following: [Regulation 5.21, section 4.3] [Permit 35262-12-C(R3), eff. 3/6/2014]

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<sup>&</sup>lt;sup>12</sup> A stack test performed on the KM Wet Rotoclone 16-547 on December 3, 2020 demonstrated PM emissions at the inlet were 0.328 pound per hour and at the outlet were 0.324 pound per hour.

<sup>&</sup>lt;sup>13</sup> For methyl methacrylate (MMA), the source demonstrated that the potential emissions are *de minimis* controlled with VOC emission limits for the Thermal Oxidizer (C-KM-12-199).

- (1) Combined post-control emissions from all emission points that vent to the Thermal Oxidizer (TO), C-KM-12-199, to less than or equal to 1.8345 tons (3,669 pounds) for each consecutive 12-month period,
- (2) Uncontrolled emissions from all emission points that vent to the TO Bypass Stack (S-KM-TO-02) to less than or equal to:
  - (a) 0.72 tons (1,440 pounds) for each consecutive 12-month period, and
  - (b) 360 pounds for any 24 hour period.
- ii. The owner or operator shall not allow emissions of ethyl acrylate to exceed those listed in the following table:

  [Permit 35262-12-C(R3), eff. 3/6/2014]

Table 4: Ethyl Acrylate TAC Limits

Stack	<b>Emission Limit</b>
KM Wet Rotoclone Bypass Stack (S-KM-ROTO-1)	67.2 pounds / 24 hours
Thermal Oxidizer (TO) Stack (S-KM-12-199)	100.8 pounds / 24 hours
Thermal Oxidizer (TO) Bypass Stack (S-KM-TO-02)	144 pounds / 24 hours
Beringer Oven Stack (S-KM-Oven)	11.04 pounds / 24 hours

### d. VOC

- i. Storage Tank EP E-KM-12-701 shall be equipped with a permanent submerged fill pipe if the true vapor pressure of the VOCs, as stored, is equal to or greater than 1.5 psia. <sup>14</sup> [Regulation 7.12, section 3.3]
- ii. For EP E-KM-12-162 and 16-162, the owner or operator shall limit VOC emissions from each emission point to less than or equal to 3,000 lbs/day and 450 lb/hr. <sup>15</sup> [Regulation 6.24, section 3.2 and 3.3]
- iii. The owner or operator shall limit the VOC emissions that are vented to the Wet Rotoclone Bypass, S-KM-ROTO-1, to less than or equal to 754 pounds per consecutive 12-month period. <sup>17</sup> [Regulation 2.17, section 5.1]

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<sup>&</sup>lt;sup>14</sup> The vapor pressure of the contents of the storage tank is 0.25 psia.

<sup>&</sup>lt;sup>15</sup> The VOC emitted are Class III solvents.

<sup>&</sup>lt;sup>16</sup> A stack test performed on the KM Wet Rotoclone 16-547 on December 3, 2020, demonstrated VOC emissions at the inlet of the Rotoclone were 0.84 pound per hour and at the outlet were 0.66 pound per hour.

<sup>&</sup>lt;sup>17</sup> The facility requested to include any additional equipment vented to the thermal oxidizer with the original equipment included in the BACT analysis under the same emission limits with no increase in allowable emissions.

iv. For EP E-KM-12-105, 12-140, 12-150, 12-160, 12-190, 12-367, 16-105, 16-140, 16-150, 16-160, 16-367, 12-465, 16-127, 16-155, 16-156, 16-165 and 16-166, the owner or operator shall reduce VOC emissions by at least 85% by weight. <sup>18</sup> [Regulation 6.24, section 3.2 and 3.3]

- v. The owner or operator shall operate and maintain the Thermal Oxidizer (TO), C-KM-12-199, at all times the following emission points are in operation, including periods of startup, shutdown, and malfunction, in a manner consistent with good air pollution control practice for minimizing emissions: E-KM-12-110, 12-115, 16-110, 16-115 (while in monomer service), 12-105, 12-140, 12-150, 12-160, 12-190, 12-367, 16-105, 16-140, 16-150, 16-160, 16-367, 12-465, 16-127, 16-155, 16-156, 16-165, 16-166, 12-458, 12-118, 12-127, 12-155, 12-156, 12-165, 12-166, 12-455, and 16-465, except as provided for during bypass conditions in Specific Condition S1.d.viii. <sup>19</sup> [Regulation 7.25, section 3.1 and Regulation 6.24, sections 3.2 and 3.3] [Permit 207-03-C, eff. 5/31/2004]
- vi. The owner or operator shall limit the combined post-control VOC emissions from all emission points that vent to the TO, C-KM-12-199, to less than or equal to 1.8345 tons per consecutive 12-month period.

  [Permit 207-03-C, eff. 5/31/2004, Permit 61-07-C, and Permit 62-07-C]
- vii. The owner or operator shall limit the uncontrolled VOC emissions from all emission points that vent to the Thermal Oxidizer (TO) Bypass Stack, S-KM-TO-02, to less than or equal to 0.72 tons (1,440 pounds) per consecutive 12-month period. [Permit 207-03-C, eff. 5/31/2004]
- viii. The owner or operator shall limit the non-BACT VOC emissions to less than or equal to 5 tons per consecutive month period for all emission points plantwide that are subject to Regulation 7.25 (EP E-KM-12-461, Oven, E-KS-10-120, 11-120, 10-122, 11-122) but that are not subject to a VOC BACT limit. [Regulation 7.25, section 3.1]

## S2. Monitoring and Record Keeping

[Regulation 2.17, section 5.2]

The owner or operator shall maintain the following records for a minimum of five years and make the records readily available to the District upon request.

### a. Opacity

There are no monitoring or record keeping requirements for this equipment.

### b. $PM/PM_{10}$

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<sup>&</sup>lt;sup>18</sup> The Thermal Oxidizer meets the 85% control requirement in Regulation 6.24.

<sup>&</sup>lt;sup>19</sup> The District has determined the Thermal Oxidizer to be VOC BACT for the purposes of Regulation 7.25.

i. The owner or operator shall monthly perform and record the results of a visual inspection of the structural and mechanical integrity of each particulate matter handling control device for signs of damage, air leakage, corrosion, or other equipment defects and repair as needed.

ii. For the particulate matter control devices, the pressure drops shall be as indicated in the KM Extruder Control Devices Pressure Drop Ranges Table unless a new limit is approved in writing by the District:

**Table 5: KM Extruder Control Devices Pressure Drop Ranges** 

Control ID <sup>20</sup>	New Bag Lower Limit	Seasoned Bag Lower Limit	Upper Limit	
	<b>V.C.</b> )]			
C-KM-12-257	0.1	0.5	13	
C-KM-16-328	0.1	1.0	5	

- (1) Upon replacement of the filter media, the pressure drop shall not fall below the new bag lower limit; and
- (2) After the pressure drop reaches the seasoned bag lower limit for seven consecutive operating days, the pressure drop shall not fall below the seasoned bag lower limit.
- iii. For the particulate matter control devices listed in the KM Extruder Control Devices Pressure Drop Ranges Table, the owner or operator shall monitor and record the pressure drop across each control device each operating day to ensure the pressure drop does not exceed the limits shown in the table. For any excursion from the stipulated pressure drop range the owner or operator shall record the number, duration and cause of each excursion, and a description of the corrective actions taken.
- iv. For any period of time when the process was operating and any of the associated particulate matter control devices were bypassed or not operating correctly, the owner or operator shall maintain the following records:
  - (1) The start and stop time of the period;
  - (2) The throughput of the associated process equipment during the period; and
  - (3) The average pound her hour PM emissions.

## c. TAC

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<sup>&</sup>lt;sup>20</sup> Due to similar design and operation, the pressure drop ranges for Baghouse C-KM-12-257 is based on the stack test for Baghouse C-KM-12-087. The pressure drop range for Baghouse C-KM-12-087 was determined from a stack test conducted July 8 and 9, 2009. Baghouse C-KM-16-328 pressure drop ranges are based on a letter of certification by the equipment manufacturer Premier Pneumatics, Incorporated dated February 22, 2011.

i. The owner or operator shall monthly calculate and record the previous consecutive 12-month methyl methacrylate emissions from the:

- (1) Thermal Oxidizer; and
- (2) Thermal Oxidizer Bypass.
- ii. The owner or operator shall daily calculate the 24 hour average emissions of methyl methacrylate from S-KM-TO-02.
- iii. The owner or operator shall daily calculate the 24 hour average emissions of ethyl acrylate from S-KM-ROTO-1, S-KM-12-199, S-KM-TO-02, and S-KM-Oven.

#### d. VOC

- i. For the Thermal Oxidizer (TO), C-KM-12-199, the owner or operator shall monitor and record the combustion temperature, when any emission point is being vented to it, every sixty (60) seconds and shall daily calculate and record 15 minute block averages for the previous day. When the data acquisition system is down, record the temperature manually once per hour. The records shall include the date and time of the observations.
- ii. The minimum combustion temperature of the Thermal Oxidizer (TO), C-KM-12-199, shall be 1,405°F. When the 15 minute average temperature or manually recorded hourly temperature is below the minimum combustion temperature, then emissions shall be considered as uncontrolled for that period. [Regulation 2.03, section 6.1]
- For EP E-KM-12-162 and 16-162, the owner or operator shall calculate and record the lb/hr and lb/day VOC emissions from each emission point during any time that the Wet Rotoclone is bypassed.
- iv. The owner or operator shall monthly calculate and record the previous consecutive 12-month VOC emissions from:
  - (1) S-KM-ROTO-1;
  - (2) S-KM-12-199;
  - (3) S-KM-ROTO-2; and
  - (4) EP E-KM-12-461, Oven, E-KS-10-120, 11-120, 10-122, 11-122.
- v. For any period of time when EP E-KM-12-140, 12-160, 16-140, 16-160, 12-105, 12-118, 12-465, 12-150, 12-190, 16-105, 16-127, 16-150, 16-155, 16-156, 16-165 and 16-166 were operating, and the Thermal Oxidizer was bypassed or not operating correctly, the owner or operator shall maintain the following records:
  - (1) The start and stop time of the period;

(2) The throughput of the associated process equipment during the period; and

- (3) The lb/hr and lb/day VOC emissions from each emission point during the period.
- vi. The owner or operator of storage vessel E-KM-12-701 shall maintain monthly records of the material stored in the storage vessel and if the contents of the storage vessel is changed, a record shall be made of the new contents.

## S3. Reporting

[Regulation 2.17, section 5.2]

The owner or operator shall report the following information, as required by General Condition G12:

## a. Opacity

There are no reporting requirements for this equipment.

### b. $PM/PM_{10}$

- i. For each particulate matter control device, the owner or operator shall report the following:
  - (1) Identification of the operating parameter being monitored;
  - (2) Summary information on the quantity, duration, and cause of all excursions; and
  - (3) A description of any corrective actions taken.
- ii. For periods of time when an emission point is venting emissions to a particulate matter control device that was not operating within the correct parameters, was bypassed, or otherwise failed to control emissions as designed the following shall be reported:
  - (1) The start and stop time of the period;
  - (2) The throughput of the associated process equipment and the control device during the period;
  - (3) The average pound per hour emissions during the period for each emission point; and
  - (4) A description of any corrective actions taken.

### c. TAC

The owner or operator shall report the following:

- i. The consecutive 12-month methyl methacrylate emissions from the:
  - (1) Thermal Oxidizer (TO), C-KM-12-199;
  - (2) Thermal Oxidizer (TO) Bypass (S-KM-TO-02).
- ii. The daily average methyl methacrylate emissions for each month in the reporting period from the Thermal Oxidizer (TO) Bypass (S-KM-TO-02).
- iii. The daily average ethyl acrylate emissions for each month in the reporting period from the:
  - (1) KM Wet Rotoclone Bypass Stack (S-KM-ROTO-1);
  - (2) Thermal Oxidizer (TO) Stack (S-KM-12-199);
  - (3) Thermal Oxidizer (TO) Bypass (S-KM-TO-02); and
  - (4) Beringer Oven (S-KM-Oven).

## d. VOC

- i. For emission points subject to Regulation 6.24, the owner or operator shall report the following:
  - (1) The average lb/hr and lb/day VOC emissions during any bypass or malfunction of the associated control devices C-KM-12-199 and C-KM-16-547; and
  - (2) A description of any corrective actions taken.
- ii. The owner or operator shall report for each month in the reporting period the consecutive 12-month VOC emissions from:
  - (1) The Wet Rotoclone Bypass, S-KM-ROTO-1;
  - (2) The Thermal Oxidizer (TO), C-KM-12-199;
  - (3) The Thermal Oxidizer (TO) bypass stack, S-KM-TO-02; and
  - (4) EP E-KM-12-461, Oven, E-KS-10-120, 11-120, 10-122, 11-122.

### **Emission Unit KM Packout System**

### **Applicable Regulations**

FEDERALLY ENFORCEABLE REGULATIONS				
Regulation Title Applicable Section				
6.09	Standards of Performance for Existing Process Operations	1, 2, 3 and 5		
7.08	Standards of Performance for New Process Operations	1, 2, 3 and 5		

## Equipment

Emission Point ("E-KM-")	Description	Install Date	Applicable Regulations	Control ID ("C-KM-")	Release ID ("S-KM-")		
	KM-1 Product Screening (U-	KM-KM	[1Screen]				
12-267	KM1 Witte Screener, 12,500 lb/hr	1989	7.08	12-270	12-270		
	KM-1 Product Transfer System	(U-KM-	KM1Transf)		•		
12-363	KM1 Pellet Transfer Process Cyclone, 12,500 lb/hr	1995	7.08	12-362	12-362		
	KM-2 Product Screening (U-	KM-KM	[2Screen]				
16-272	KM2 Witte Screener, 12,500 lb/hr	1970	6.09	16-275	16-275		
	KM-2 Product Transfer System (U-KM-KM2Transf)						
16-330	KM2 Pellet Transfer Process Cyclone, 12,500 lb/hr	1995	7.08	16-329	16-329		
	Miscellaneous (U-K	M-Misc)					
12-087	Packout House Vacuum, 1,000 lb/hr	1974	6.09	12-087	12-087		
12-369	Pelletron, 12,500 lb/hr	1999	7.08	12-371	12-371		
	Packout System Emission Po	int (U-K	M-Pack)		,		
12-343	KM1 Fill Station, 15,000 lb/hr	1995	- 00	16-286	16.206		
16-303	KM2 Fill Station, 15,000 lb/hr	1995	7.08		16-286		
	Common Screen System (U-F	KM-KM	3-Screen)				
16-337	3 <sup>rd</sup> Witte Screener, 20,000 lb/hr	1994	7.08	16-338	16-338		

### **Control Devices**

Control ID ("C-KM-")	Description	PM Control Efficiency					
	KM-1 Product Screening (U-KM-KM1Screen)						
12-270	KM1 Dual Cyclone (8,000 cfm, 1989)	85%					
	KM-1 Product Transfer System (U-KM-KM1Transf)						
12-362	KM1 Pellet Transfer Bag Collector (450cfm, 1995)	98%					
	KM-2 Product Screening (U-KM-KM2Screen)						
16-275	KM2 Dual Cyclone (8,000 cfm, 1989)	85%					
	KM-2 Product Transfer System (U-KM-KM2Transf)						
16-329	KM2 Pellet Transfer Bag Collector (450cfm, 1995)	98%					
	Miscellaneous (U-KM-Misc)						
12-087	KM House Vacuum Bag Collector, 15,000 lb/hr (1974)	98%					
12-371	KM Pelletron Filter Collector (3,500 cfm, 1999)	98%					
	Packout System Emission Point (U-KM-Pack)						
16-286	KM Packaging Station Bag Collector (500 cfm, 1995)	98%					
	Common Screen System (U-KM-Screen)						
16-338	3 <sup>rd</sup> Witte Dual Cyclone (7,200 cfm, 1994)	85%					

#### **Specific Conditions**

#### S1. Standards

[Regulation 2.17, section 5.1]

#### a. Opacity

The owner or operator shall not cause to be discharged into the atmosphere any gases that may contain particulate matter that is equal to or greater than 20% opacity. [Regulation 6.09, section 3.1 and Regulation 7.08, section 3.1.2]

#### b. $PM/PM_{10}^{21}$

- i. For EP E-KM-12-087 and 16-272, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 2.58 lb/hr based on actual operating hours in a calendar day for each piece of equipment. [Regulation 6.09, section 3.4]
- ii. For EP E-KM-12-267, 12-363, 16-330, 12-369, 12-343, 16-303, and 16-337 the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 2.34 lb/hr based on actual operating hours in a calendar day for each piece of equipment. [Regulation 7.08, section 3.3]
- iii. The owner or operator shall operate and maintain control devices C-KM-12-362, C-KM-16-329, C-KM-12-087, C-KM-16-286 and C-KM-12-371 at all times when an associated emission point is in operation, including periods of startup, shutdown, and malfunction, in a manner consistent with good air pollution control practice for minimizing emissions.
- iv. The owner or operator shall operate and maintain control devices C-KM-12-270, C-KM-16-275, and C-KM-16-338 at all times when an associated emission point is in operation, including periods of startup, shutdown, and malfunction, in a manner consistent with good air pollution control practice for minimizing emissions.

#### S2. Monitoring and Record Keeping

[Regulation 2.17, section 5.2]

The owner or operator shall maintain the following records for a minimum of five years and make the records readily available to the District upon request.

#### a. Opacity

There are no monitoring or record keeping requirements for this equipment.

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<sup>&</sup>lt;sup>21</sup> The Packout System emission points cannot exceed the PM emission limits controlled.

#### b. **PM/PM**<sub>10</sub>

i. The owner or operator shall monthly perform and record the results of a visual inspection of the structural and mechanical integrity of each particulate matter handling control device for signs of damage, air leakage, corrosion, or other equipment defects and repair as needed.

ii. For the particulate matter control devices, the pressure drops shall be as indicated in the KM Packout Control Devices Pressure Drop Ranges Table unless a new limit is approved in writing by the District:

Table 6: KM	Packout (	Control	Devices I	Pressure I	Drop Ra	ınges

Control ID <sup>22</sup>	New Bag Lower Limit	Seasoned Bag Lower Limit	Upper Limit		
	[Inches Water Column (W.C.)]				
C-KM-12-362	0.5	0.8	10.0		
C-KM-16-329	0.5	0.8	10.0		
C-KM-12-087	0.1	0.5	13.0		
C-KM-16-286	0.15	0.5	4.0		
C-KM-12-371	0.5	0.9	15.0		

- (1) Upon replacement of the filter media, the pressure drop shall not fall below the new bag lower limit; and
- (2) After the pressure drop reaches the seasoned bag lower limit for seven consecutive operating days, the pressure drop shall not fall below the seasoned bag lower limit.
- iii. For the particulate matter control devices listed in the KM Packout Control Devices Pressure Drop Ranges Table, the owner or operator shall monitor and record the pressure drop across each control device each operating day to ensure the pressure drop does not exceed the limits shown in the table. For any excursion from the stipulated pressure drop range the owner or operator shall record the number, duration and cause of each excursion, and a description of the corrective actions taken.
- iv. For any period of time when the process was operating and any of the associated particulate matter control devices were bypassed or not operating correctly, the owner or operator shall maintain the following records:
  - (1) The start and stop time of the period;

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<sup>&</sup>lt;sup>22</sup> The pressure drop ranges for Baghouse C-KM-12-362 and C-KM-16-329 were based on SEMCO's Operation and Maintenance Manual and engineering judgment. The pressure drop range for Baghouse C-KM-12-087 was determined from a stack test conducted July 8 and 9, 2009. The pressure drop range for Baghouse C-KM-12-371 was based on Flex-Kleen's Operating, Equipment, and Construction Data (December 10, 1998) and engineering judgment.

(2) The throughput of the associated process equipment during the period; and

(3) The average pound her hour PM emissions.

#### S3. Reporting

[Regulation 2.17, section 5.2]

The owner or operator shall report the following information, as required by General Condition G12:

### a. Opacity

There are no reporting requirements for this equipment.

#### b. $PM/PM_{10}$

- i. For each particulate matter control device, the owner or operator shall report the following:
  - (1) Identification of the operating parameter being monitored;
  - (2) Summary information on the quantity, duration, and cause of all excursions; and
  - (3) A description of any corrective actions taken.
- ii. For periods of time when an emission point is venting emissions to a particulate matter control device that was not operating within the correct parameters, was bypassed, or otherwise failed to control emissions as designed the following shall be reported:
  - (1) The start and stop time of the period;
  - (2) The throughput of the associated process equipment and the control device during the period;
  - (3) The average pound per hour emissions during the period for each emission point; and
  - (4) A description of any corrective actions taken.

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### **Emission Unit KS Polymer Sheet System**

### **Applicable Regulations**

FEDERALLY ENFORCEABLE REGULATIONS					
Regulation	Applicable Sections				
1.02	Definitions [Insignificant Activities]	1.38.1.2			
6.09	Standards of Performance for Existing Process Operations	1, 2, 3 and 5			
7.08	Standards of Performance for New Process Operations	1, 2, 3 and 5			
7.25	Standard of Performance for New Sources Using Volatile Organic Compounds	1, 2, 3.1, 4.1 and 4.2			

DISTRICT ONLY ENFORCEABLE REGULATIONS					
Regulation	Title	Applicable Sections			
5.00	Definitions	1, 2			
5.01	General Provisions	1 through 2			
5.20	Methodology for Determining Benchmark Ambient Concentration of a Toxic Air Contaminant	1 through 6			
5.21	Environmental Acceptability for Toxic Air Contaminants	1 through 5			
5.22	Procedures for Determining the Maximum Ambient Concentration of a Toxic Air Contaminant	1 through 5			
5.23	Categories of Toxic Air Contaminants	1 through 6			
STAR regulat	STAR regulations are 5.00, 5.01, 5.20, 5.21, 5.22, and 5.23				

### Equipment

Emission Point ("E-KS-")	Description	Install Date	Applicable Regulations	Control ID ("C-KS-")	Release ID ("S-KS-")		
Pellet Receiving, Storage, Handling and Grinding							
10-108	Storage Silo, 36,000 lb/hr	1974	6.09	10-116	10-116		
10-109	Storage Silo, 36,000 lb/hr	1974	6.09	10-116	10-116		
10-106 <sup>23</sup>	Silo 1, 15,000 lb/hr [IA]	2013	1.02, 7.08	None	NA		
10-107 <sup>24</sup>	Silo 2, 15,000 lb/hr [IA]	2013	1.02, 7.08	None	NA		
10-101	Bag Tote Dumper, 30,000 lb/hr	1991	7.08	10-520	10-520		
10-546	Pellet Receiver, 10,000 lb/hr	1991	7.08	10-520	10-520		
10-545	Pellet Hopper, 10,000 lb/hr	1991	None	No Emissions	NA		
10-555	Pellet Receiver, 36,000 lb/hr	2013	7.08	10-520	10-520		
10-553	Pellet Hopper, 36,000 lb/hr	2013	None	No Emissions	NA		
10-041	Grinder 1, 5,000 lb/hr	2013	7.08	10-043	10-043		
10-045	Grinder 2, 5,000 lb/hr	2013	7.08	10-043	10-043		
10-525	Bagging House Vacuum, 900 lb/hr [IA]	2013	1.02, 7.08	10-525	10-525		
	Pellet Dryin	ng					
10-001 through 10-006	Dryers 13-18 Silos Process Collectors, 4,500 lb/hr combined [IA]	2013	1.02, 7.08	None	NA		
11-007 through 11-014	Dryers 19-26 Silos Process Collectors, 4,500 lb/hr combined [IA]	2013	1.02, 7.08	None	NA		
	Line 10 Pellet Feed Tra	nsfer Ho	ppers				
10-060	Tote Unload Unit 4 Process Collectors 10-A, 750 lb/hr [IA]	2013		None	NA		
10-061	Tote Unload Unit 4 Process Collectors 10-B, 750 lb/hr [IA]	2013		None	NA		
10-066	Waste Tote Process Collector 10-C, 750 lb/hr [IA]	2013	1.02, 7.08	None	NA		
10-062	Process Collector 10-RG-1, 750 lb/hr [IA]	2013		None	NA		
10-063	Process Collector 10-RG-2, 750 lb/hr [IA]	2013		None	NA		
10-064	Process Collector 10-VN-1, 750 lb/hr [IA]	2013		None	NA		
	Sheet Line	10					
10-120- 004	Extruder 10 Feed Hopper, 4,500 lb/hr	2013	7.08	10-520	10-520		
10-120	Extruder 10, 4,500 lb/hr	2013	STAR, 7.25 (non-BACT)	10-320	10-320		

<sup>&</sup>lt;sup>23</sup> vents inside silo bottom <sup>24</sup> vents inside silo bottom

Emission Point ("E-KS-")	Description	Install Date	Applicable Regulations	Control ID ("C-KS-")	Release ID ("S-KS-")
10-122	Extruder 10 Die Head, 4,500 lb/hr	2013	STAR, 7.08, 7.25 (non-BACT)	10-400	10-400
	Line 11 Pellet Feed Tra	nsfer Ho	ppers		
11-060	Tote Unload Unit 01 Process Collectors 11-A, 563 lb/hr [IA]	2013	1.02, 7.08	None	NA
11-061	Tote Unload Unit 01 Process Collectors 11-B, 563 lb/hr [IA]	2013	1.02, 7.08	None	NA
11-066	Waste Tote Process Collector 11-C, 563 lb/hr [IA]	2013	1.02, 7.08	None	NA
11-062	Process Collector 11-RG-1, 563 lb/hr [IA]	2013	1.02, 7.08	None	NA
11-063	Process Collector 11-RG-2, 563 lb/hr [IA]	2013	1.02, 7.08	None	NA
11-064	Process Collector 11-VN-1, 563 lb/hr [IA]	2013	1.02, 7.08	None	NA
11-105	Co-Extruder 11-A Pellet Feed Hopper, 563 lb/hr [IA]	2013	1.02, 7.08	None	NA
11-115	Co-Extruder 11-C Pellet Feed Hopper, 563 lb/hr [IA]	2013	1.02, 7.08	None	NA
	Sheet Line	11			
11-120- 002	Extruder 11 Feed Hopper, 4,500 lb/hr	2013	7.08	10-520	10-520
11-120	Extruder 11, 4,500 lb/hr	2013	STAR, 7.25 (non-BACT)	10-320	10-320
11-122	Extruder 11 Die Head, 4,500 lb/hr	2013	STAR, 7.08, 7.25 (non-BACT)	10-400	10-400
	Sawing				
10-270	Masking Saw, 920 lb/hr [IA]	2013	1.02, 7.08	10-260	10-260
10-173	Miter Saw 1, 60 lb/hr [IA]	2013	1.02, 7.08	None	NA
11-173	Miter Saw 2, 60 lb/hr [IA]	2013	1.02, 7.08	None	NA
10-163 <sup>25</sup>	Line 10 Trim Saw Room, 4,500 lb/hr	2013	7.08	10-184	10-184
11-163 <sup>26</sup>	Line 11 Trim Saw Room, 4,500 lb/hr	2013	7.08	11-184	11-184
10-250	Off-Line Trim Saw, 900 lb/hr	2013	7.08	10-206	10-206

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<sup>&</sup>lt;sup>25</sup> Contains Line 10 Trim Saws 1-4 and Cross Cut Saw

<sup>&</sup>lt;sup>26</sup> Contains Line 11 Trim Saws 1-4 and Cross Cut Saw

#### **Control Devices**

Control ID ("C-KS-	Description	Control Efficiency
10-320 <sup>27</sup>	Model 15 Catalytic Oxidizer (CATOX) (2013) (Bypass)	99.94% for VOC
10-400 <sup>28</sup>	Sheet Line Wet Rotoclone (2013) (Bypass)	0% for PM/PM <sub>10</sub>
10-400-		0% for VOC
10-184	Line 10 Bag Collector (2013)	98% for PM/PM <sub>10</sub>
11-184	Line 11 Bag Collector (2013)	99.1% for PM/PM <sub>10</sub> <sup>29</sup>
10-206 <sup>30</sup>	Off Line Trim Saw Cyclone with Filters (2013)	85% for PM/PM <sub>10</sub>
10-043	Grinder Filter Collector (2013)	96.6% for PM/PM <sub>10</sub> <sup>31</sup>
10-260 <sup>32</sup>	Masking Saw Filter Collector (2013)	98% for PM/PM <sub>10</sub>
10-116	KS Sheet Silo Bag Collector (2013)	98% for PM/PM <sub>10</sub>
10-520	KS Transfer System Bag Collector (2013)	98% for PM/PM <sub>10</sub>
10-525	KS Sheet House Vacuum Bag Collector (2013)	98% for PM/PM <sub>10</sub>

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<sup>&</sup>lt;sup>27</sup> Stack test performed January 7 through 9, 2014, demonstrated a 99.94% control efficiency for VOC at an average temperature of 565° F.

<sup>&</sup>lt;sup>28</sup> A stack test performed on the KS Wet Rotoclone (C-KS-10-400) on December 2, 2020, demonstrated a 51.8% control efficiency for PM and 20.5% for VOC. PM emissions at the inlet of the Rotoclone were 0.05 pound per hour. VOC emissions at the inlet of the Rotoclone were 0.25 pound per hour. The source will assume 0% efficiency for emissions calculations.

<sup>&</sup>lt;sup>29</sup> Stack test performed on January 26, 2014, demonstrated a 99.1% control efficiency for PM.

<sup>&</sup>lt;sup>30</sup> Does not have a pressure gauge

<sup>&</sup>lt;sup>31</sup> Stack test performed on January 26, 2014, demonstrated a 96.6% control efficiency for PM.

<sup>&</sup>lt;sup>32</sup> Does not have a pressure gauge

#### **Specific Conditions**

#### S1. Standards

[Regulation 2.17, section 5.1]

#### a. Opacity

The owner or operator shall not cause to be discharged into the atmosphere any gases that may contain particulate matter that is equal to or greater than 20% opacity. [Regulation 6.09, section 3.1 and Regulation 7.08, section 3.1.1]

#### **b.** $PM/PM_{10}^{33}$

- i. For EP E-KS-10-108 and 10-109, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 28.43 lb/hr based on actual operating hours in a calendar day for each piece of equipment. [Regulation 6.09, section 3.4]
- ii. For EP E-KS-10-555, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 21.55 lb/hr based on actual operating hours in a calendar day for each piece of equipment. [Regulation 7.08, section 3.3]
- iii. For EP E-KS-10-101, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 19.24 lb/hr based on actual operating hours in a calendar day. [Regulation 7.08, section 3.3]
- iv. For EP E-KS-10-106 and 10-107, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 12.52 lb/hr based on actual operating hours in a calendar day for each piece of equipment. [Regulation 7.08, section 3.3]
- v. For EP E-KS-10-546, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 9.74 lb/hr based on actual operating hours in a calendar day. [Regulation 7.08, section 3.3]
- vi. For EP E-KS-10-120-004 and 10-122, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 5.94 lb/hr based on actual operating hours in a calendar day for each piece of equipment. [Regulation 7.08, section 3.3]

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<sup>&</sup>lt;sup>33</sup> All emission points in this unit cannot exceed the hourly PM emission limits uncontrolled with the exception of EP E-KS-10-041, 10-045, 10-163, 11-163, and 10-250.

- vii. For EP E-KS-11-120-002, and 11-122, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 5.77 lb/hr based on actual operating hours in a calendar day for each piece of equipment. [Regulation 7.08, section 3.3]
- viii. For EP E-KS-10-525, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 2.34 lb/hr based on actual operating hours in a calendar day. [Regulation 7.08, section 3.3]
- ix. For EP E-KS-10-001 through 10-006, and 11-007 through 11-014; E-KS-10-060, 10-061, 10-066, 10-062, 10-063, and 10-064; E-KS-11-060, 11-061, 11-066, 11-062, 11-063, 11-064, 11-105, and 11-115; E-KS-10-270, 10-173, and 11-173; E-KS-10-041, 10-045, 10-163, 11-163, and 10-250, the owner or operator shall not cause to be discharged into the atmosphere PM in excess of 2.34 lb/hr based on actual operating hours in a calendar day for each piece of equipment. [Regulation 7.08, section 3.3]
- x. The owner or operator shall operate and maintain control devices C-KM-12-362, C-KM-16-329, C-KM-12-087, C-KM-16-286 and C-KM-12-371 at all times when an associated emission point is in operation, including periods of startup, shutdown, and malfunction, in a manner consistent with good air pollution control practice for minimizing emissions.

#### c. TAC

The owner or operator shall not allow emissions of ethyl acrylate to exceed those listed in the following table<sup>34</sup>:
 [Regulation 5.21, section 4.11.2]

**Table 7: Ethyl Acrylate TAC Limits** 

Stack	<b>Emission Limit</b>
Catalytic Oxidizer Stack (S-KS-10-320)	24 pounds / 24 hours
Catalytic Oxidizer Bypass Stack (S-KS-TO-04)	36 pounds / 24 hours
Sheet Line Wet Rotoclone Stack (S-KS-10-400)	14.4 pounds / 24 hours

#### d. VOC

i. Until such time that more current performance test data are approved in writing by the District, the minimum combustion temperature of the Catalytic Oxidizer (C-KS-10-320) shall be 565°F. When the 15 minute average temperature or manually recorded hourly temperature is below the minimum combustion temperature, then emissions shall be considered as uncontrolled for that 15 minute period.

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<sup>&</sup>lt;sup>34</sup> These limits are based upon the December 4, 2013, STAR Demonstration of Environmental Acceptability.

- ii. The owner or operator shall limit the VOC emissions that are vented to the Catalytic Oxidizer Bypass Stack (S-KS-TO-04) to less than or equal to 1,212 pounds per consecutive 12-month period. [Regulation 2.17, section 5.1]
- iii. The owner or operator shall limit the VOC emissions that are vented to the Wet Rotoclone Bypass, S-KS-ROTO-2, to less than or equal to 101 pounds per consecutive 12-month period. [Regulation 2.17, section 5.1]
- iv. The owner or operator shall limit the non-BACT VOC emissions to less than or equal to 5 tons per consecutive month period for all emission points plantwide that are subject to Regulation 7.25 (EP E-KM-12-461, Oven, E-KS-10-120, 11-120, 10-122, 11-122) but that are not subject to a VOC BACT limit. [Regulation 7.25, section 3.1]

#### S2. Monitoring and Record Keeping

[Regulation 2.17, section 5.2]

The owner or operator shall maintain the following records for a minimum of five years and make the records readily available to the District upon request.

#### a. Opacity

There are no monitoring or record keeping requirements for this equipment.

#### **b. PM/PM**<sub>10</sub>

- i. The owner or operator shall monthly perform and record the results of a visual inspection of the structural and mechanical integrity of each particulate matter handling control device for signs of damage, air leakage, corrosion, or other equipment defects and repair as needed.
- ii. For the following particulate matter control devices, the pressure drops shall be as indicated in the KS Polymer Sheet System Control Devices Pressure Drop Ranges Table unless a new limit is approved in writing by the District:

**Table 8: KS Polymer Sheet System Control Devices Pressure Drop Ranges** 

Control ID <sup>35</sup>	New Bag Lower Limit	Seasoned Bag Lower Limit	Upper Limit	
	[Inches Water Column (W.C.)]			

<sup>&</sup>lt;sup>35</sup> The pressure drop range for Baghouse C-10-116 was based on manufacturer filter specifications in the permit application submitted February 2009. The pressure drop range for Baghouse C-10-520 was based on Young Industries Inc. design specifications. The pressure drop range for Baghouse C-10-525 was provided by Gardner Denver (November 25, 2008). Pressure drop range for baghouse C-11-184 is based on certification by the equipment manufacturer Donaldson Torit, and baghouse C-10-184 is based on a letter from MAC Process Incorporated.

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C-KS-10-184	0.25	2.0	8.0
C-KS-11-184	0.1	0.5	6.0
C-KS-10-043	0.1	1.5	6.0
C-KS-10-116	0.3	0.5	10.0
C-KS-10-520	0.3	0.5	20.0
C-KS-10-525	0.1	0.5	12.0

- (1) Upon replacement of the filter media, the pressure drop shall not fall below the new bag lower limit; and
- (2) After the pressure drop reaches the seasoned bag lower limit for seven consecutive operating days, the pressure drop shall not fall below the seasoned bag lower limit.
- iii. For the particulate matter control devices listed in the KS Polymer Sheet System Control Devices Pressure Drop Ranges Table, the owner or operator shall monitor and record the pressure drop across each control device each operating day to ensure the pressure drop does not exceed the limits shown in the table. For any excursion from the stipulated pressure drop range the owner or operator shall record the number, duration and cause of each excursion, and a description of the corrective actions taken.
- iv. For any period of time when the process was operating and any of the associated particulate matter control devices were bypassed or not operating correctly, the owner or operator shall maintain the following records:
  - (1) The start and stop time of the period;
  - (2) The throughput of the associated process equipment during the period; and
  - (3) The average pound her hour PM emissions.

#### c. TAC

The owner or operator shall daily calculate the 24 hour average emissions of ethyl acrylate from S-KS-10-320, S-KS-TO-04, and S-KS-10-400.

#### d. VOC

i. When any emission point is being vented to the Catalytic Oxidizer, C-KS-10-320, the owner or operator shall monitor and record the combustion temperature of the Catalytic Oxidizer every sixty (60) seconds and shall daily calculate and record 15 minute block averages for the previous day. When the data acquisition system is down, record the temperature manually once per hour. The records shall include the date and time of the observations.

- ii. The owner operator shall keep a monthly record of what equipment is operating during each bypass of the Catalytic Oxidizer, C-KS-10-320, or the Wet Rotoclone, C-KS-10-400.
- iii. The owner or operator shall keep monthly records of the throughput of VOC containing materials and the amount of time that each piece of equipment is operating during each bypass or malfunction of their associated VOC control devices.
- iv. The owner or operator shall monthly calculate and record the previous consecutive 12-month VOC emissions from the:
  - (1) Catalytic Oxidizer Bypass Stack (S-KS-TO-04);
  - (2) Sheet Line Wet Rotoclone Bypass Stack (S-KS-ROTO-2); and
  - (3) EP E-KM-12-461, Oven, E-KS-10-120, 11-120, 10-122, 11-122.

#### S3. Reporting

[Regulation 2.17, section 5.2]

The owner or operator shall report the following information, as required by General Condition G12:

#### a. Opacity

There are no reporting requirements for this equipment.

#### **b. PM/PM**<sub>10</sub>

- i. For each particulate matter control device, the owner or operator shall report the following:
  - (1) Identification of the operating parameter being monitored;
  - (2) Summary information on the quantity, duration, and cause of all excursions; and
  - (3) A description of any corrective actions taken.
- ii. For periods of time when an emission point is venting emissions to a particulate matter control device that was not operating within the correct parameters, was bypassed, or otherwise failed to control emissions as designed the following shall be reported:
  - (1) The start and stop time of the period;
  - (2) The throughput of the associated process equipment and the control device during the period;
  - (3) The average pound per hour emissions during the period for each emission point; and

(4) A description of any corrective actions taken.

#### c. TAC

- i. The owner or operator shall report the daily average ethyl acrylate emissions for each month in the reporting period from the:
  - (1) Catalytic Oxidizer Stack (S-KS-10-320);
  - (2) Catalytic Oxidizer Bypass Stack (S-KS-TO-04); and
  - (3) Sheet Line Wet Rotoclone Stack (S-KS-10-400).

#### d. VOC

- i. The owner or operator shall report for each month in the reporting period the consecutive 12-month VOC emissions from:
  - (1) The Catalytic Oxidizer Bypass Stack, S-KS-TO-04;
  - (2) The Sheet Line Wet Rotoclone Bypass Stack, S-KS-ROTO-2; and
  - (3) EP E-KM-12-461, Oven, E-KS-10-120, 11-120, 10-122, 11-122.

### **Emission Unit IA1: Parts Washer**

### **Applicable Regulations**

FEDERALLY ENFORCEABLE REGULATIONS			
Regulation Title Applicable Section			
6.18	Standards of Performance for Solvent Metal Cleaning Equipment	1 through 4	

### **Equipment**

Emission	Description	Install	Applicable	Control	Release
Point		Date	Regulations	ID	ID
KM- washer1	KM parts washer in maintenance shop	2000	6.18	NA	NA

### **Control Devices**

There are no control devices associated with this equipment.

#### **IA1 Specific Conditions**

#### S1. Standards

[Regulation 2.17, section 5.1]

#### a. VOC

- i. The owner or operator shall install, maintain, and operate the control equipment as follows: [Regulation 6.18, section 4]
  - (1) The cold cleaner shall be equipped with a tightly fitting cover that is free of cracks, holes, or other defects. If the solvent is agitated or heated, then the cover shall be designed so that it can be easily operated with 1 hand. [Regulation 6.18, section 4.1.1]
  - (2) The cold cleaner shall be equipped with a drainage facility that is designed so that the solvent that drains off parts removed from the cleaner will return to the cold cleaner. The drainage facility may be external if the District determines that an internal type cannot fit into the cleaning system. [Regulation 6.18, section 4.1.2]
  - (3) A permanent, conspicuous label summarizing the operating requirements shall be installed on or near the cold cleaner. [Regulation 6.18, section 4.1.3]
  - (4) If used, the solvent spray shall be a fluid stream, not a fine, atomized, or shower type spray, at a pressure that does not cause excessive splashing. Flushing of parts using a flexible hose or other flushing device shall be performed only within the freeboard area of the cold cleaner. Solvent flow shall be directed downward to avoid turbulence at the air-solvent interface and to prevent solvent from splashing outside of the cold cleaner.

    [Regulation 6.18, section 4.1.4]
  - (5) Work area fans shall be located and positioned so that they do not blow across the opening of the cold cleaner.

    [Regulation 6.18, section 4.1.6]
  - (6) The solvent-containing portion of the cold cleaner shall be free of all liquid leaks. Auxiliary cold cleaner equipment such as pumps, water separators, steam traps, or distillation units shall not have any visible liquid leaks, visible tears, or cracks.

    [Regulation 6.18, section 4.1.8]
- ii. For cold solvent cleaners (parts washers) the owner or operator shall observe at all times the following operating requirements: [Regulation 6.18, section 4.2]

(1) Waste solvent shall neither be disposed of nor transferred to another party in a manner such that more than 20% by weight of the waste solvent can evaporate. Waste solvent shall be stored only in a covered container. A covered container may contain a device that allows pressure relief, but does not allow liquid solvent to drain from the container. [Regulation 6.18, section 4.2.1]

- (2) The solvent level in the cold cleaner shall not exceed the fill line. [Regulation 6.18, section 4.2.2]
- (3) The cold cleaner cover shall be closed whenever a part is not being handled in the cold cleaner. [Regulation 6.18, section 4.2.3]
- (4) Parts to be cleaned shall be racked or placed into the cold cleaner in a manner that will minimize drag-out losses.

  [Regulation 6.18, section 4.2.4]
- (5) Cleaned parts shall be drained for at least 15 seconds or until dripping ceases, whichever is longer. Parts having cavities or blind holes shall be tipped or rotated while the part is draining. During the draining, tipping, or rotating, the parts shall be positioned so that the solvent drains directly back to the cold cleaner. [Regulation 6.18, section 4.2.5]
- (6) A spill during solvent transfer shall be cleaned immediately, and the wipe rags or other sorbent material shall be immediately stored in a covered container for disposal or recycling, unless enclosed storage of these items is not allowed by fire protection authorities.

  [Regulation 6.18, section 4.2.6]
- (7) Sponges, fabric, wood, leather, paper products, and other absorbent material shall not be cleaned in a cold cleaner.

  [Regulation 6.18, section 4.2.7]
- iii. The owner or operator shall not operate a cold cleaner using a solvent with a vapor pressure that exceeds 1.0 mm Hg (0.019 psi) measured at 20°C (68°F). [Regulation 6.18, section 4.3.2]

### S2. Monitoring and Record Keeping

[Regulation 2.17, section 5.2]

The owner or operator shall maintain the following records for a minimum of five years and make the records readily available to the District upon request.

#### a. VOC

For cold solvent cleaners (parts washers) the owner or operator shall maintain records that include the following for each purchase: [Regulation 6.18, section 4.4.2]

- i. The name and address of the solvent supplier; [Regulation 6.18, section 4.4.2.1]
- ii. The date of the purchase; [Regulation 6.18, section 4.4.2.2]
- iii. The type of the solvent; and [Regulation 6.18, section 4.4.2.3]
- iv. The vapor pressure of the solvent measured in mm Hg at 20°C (68°F). [Regulation 6.18, section 4.4.2.4]

### S3. Reporting

[Regulation 2.17, section 5.2]

The owner or operator shall report in accordance with General Condition G12.

### **Emission Unit IA2 Emergency Generators**

### **Applicable Regulations**

FEDERALLY ENFORCEABLE REGULATIONS				
Regulation	Title	Applicable Sections		
40 CFR 63 Subpart ZZZZ	National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines	63.6603, 63.6605, 63.6625, 63.6640, 63.6655		

### **Equipment**

Emission Point	Description	Install Date	Applicable Regulations	Control ID	Release ID
EG1	One (1) propane fueled emergency generator rated at 88 HP, make Ford, model 12-580	1966	40 CFR 63	NA	NA
EG2	One (1) propane fueled emergency generator rated at 88 HP, make Ford, model 16-580	1966	Subpart ZZZZ	INA	INA

### **Control Devices**

There are no control devices associated with this equipment.

#### **IA2 Specific Conditions**

#### S1. Standards

[Regulation 2.17, section 5.1]

#### a. HAP

- i. The owner or operator of an existing stationary RICE located at an area source of HAP emissions shall comply with the requirements Table 2(d) to 40 CFR 63 Subpart ZZZZ, as the following: [40 CFR 63.6603(a)]
  - (1) The owner or operator shall change the oil and filter every 500 hours of operation or annually, whichever comes first. The owner or operator has the option to utilize an oil analysis program as described in 40 CFR 63.6625(i) or (j) in order to extend the specified oil change requirement in Table 2d of this subpart.

    [40 CFR 63 Subpart ZZZZ, Table 2d.(5)(a)]
  - (2) The owner or operator shall inspect the air cleaners every 1,000 hours of operation or annually, whichever comes first, and replace as necessary. [40 CFR 63 Subpart ZZZZ, Table 2d.(5)(b)]
  - (3) The owner or operator shall inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary. [40 CFR 63 Subpart ZZZZ, Table 2d.(5)(c)]
- ii. General requirements for complying with 40 CFR 63, Subpart ZZZZ:
  - (1) The owner or operator shall be in compliance with the emission limitations, operating limitations, and other requirements in this subpart that apply to the RICE at all times. [40 CFR 63.6605(a)]
  - (2) At all times the owner or operator shall operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.

    [40 CFR 63.6605(b)]
- iii. The owner or operator shall demonstrate continuous compliance with each emission limitation, operating limitation, and other applicable requirements in Table 2d to this subpart. [40 CFR 63.6640(a)]

iv. The owner or operator shall report each instance in which you did not meet each emission limitation or operating limitation in Table 2d to this subpart that apply to you. These instances are deviations from the emission and operating limitations in this subpart. These deviations must be reported according to the requirements in §63.6650. If you change your catalyst, you must reestablish the values of the operating parameters measured during the initial performance test. When you reestablish the values of your operating parameters, you must also conduct a performance test to demonstrate that you are meeting the required emission limitation applicable to your stationary RICE. [40 CFR 63.6640(b)]

- v. The owner or operator shall operate the emergency stationary RICE according to the requirements in §§63.6640(f)(1) through (4). In order for the engine to be considered an emergency stationary RICE under this subpart, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described in §§63.6640(f)(1) through (4) below, is prohibited. If the owner or operator does not operate the engine according to the requirements in §§63.6640(f)(1) through (4), the engine will not be considered an emergency engine under this subpart and must meet all requirements for non-emergency engines.

  [40 CFR 63.6640(f)]
  - (1) There is no time limit on the use of the emergency stationary RICE in emergency situations. [40 CFR 63.6640(f)(1)]
  - (2) The owner or operator may operate the emergency stationary RICE for any combination of the purposes specified in §§63.6640(f)(2)(i) through (iii) for a maximum of 100 hours per calendar year. Any operation for non-emergency situations as allowed by §§63.6640 (f)(3) and (4) counts as part of the 100 hours per calendar year allowed by this paragraph (f)(2). [40 CFR 63.6640(f)(2)]
    - (a) Emergency stationary RICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency RICE beyond 100 hours per calendar year.

[40 CFR 63.6640(f)(2)(i)]

(b) Emergency stationary RICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies, or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3. [40 CFR 63.6640(f)(2)(ii)]

- (c) Emergency stationary RICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.

  [40 CFR 63.6640(f)(2)(iii)]
- (3) Emergency stationary RICE located at area sources of HAP may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in §63.6640(f)(2). Except as provided in §63.6640(f)(4)(i) and (ii), the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity. [40 CFR 63.6640(f)(4)]
  - (a) The 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met: [40 CFR 63.6640(f)(4)(ii)]
    - (i) The engine is dispatched by the local balancing authority or local transmission and distribution system operator. [40 CFR 63.6640(f)(4)(ii)(A)]
    - (ii) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.

      [40 CFR 63.6640(f)(4)(ii)(B)]
    - (iii) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.

      [40 CFR 63.6640(f)(4)(ii)(C)]
    - (iv) The power is provided only to the facility itself or to support the local transmission and distribution system. [40 CFR 63.6640(f)(4)(ii)(D)]

(v) The owner or operator identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator.

[40 CFR 63.6640(f)(4)(ii)(E)]

[Regulation 2.17, section 5.2]

**Monitoring and Record Keeping** 

The owner or operator shall maintain the following records for a minimum of five years and make the records readily available to the District upon request.

#### a. HAP

**S2.** 

- i. Monitoring, installation, collection, operation, and maintenance requirements: [40 CFR 63.6625]
- ii. The owner or operator shall operate and maintain the stationary RICE and after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions. [40 CFR 63.6625(e)]
- iii. The owner or operator shall install a non-resettable hour meter if one is not already installed. [40 CFR 63.6625(f)]
- iv. The owner or operator shall minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the emission standards applicable to all times other than startup. [40 CFR 63.6625(h)]
- v. The owner or operator has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Table 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2d. The analysis program must at a minimum analyze the following three parameters: Total Acid Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Acid Number increases by more than 3.0 milligrams of potassium hydroxide (KOH) per gram from Total Acid Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is

greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [40 CFR 63.6625(j)]

#### vi. Recordkeeping requirements: [40 CFR 63.6655]

The owner or operator shall keep records of the maintenance conducted on the stationary RICE in order to demonstrate that you operated and maintained the stationary RICE and after-treatment control device (if any) according to your own maintenance plan. [40 CFR 63.6655(e)]

### S3. Reporting

[Regulation 2.17, section 5.2]

The owner or operator shall report the following information, as required by General Condition G12:

#### a. HAP

If an emergency engine is operating during an emergency and it is not possible to shut down the engine in order to perform the management practice requirements on the schedule required in Table 2d of this subpart, or if performing the management practice on the required schedule would otherwise pose an unacceptable risk under federal, state, or local law, the management practice can be delayed until the emergency is over or the unacceptable risk under federal, state, or local law has abated. The management practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under federal, state, or local law has abated. Sources must report any failure to perform the management practice on the schedule required and the federal, state or local law under which the risk was deemed unacceptable.

[40 CFR 63 Subpart ZZZZ, Footnote 2 of Table 2d]

### **Insignificant Activities**

Description	Quantity	Basis		
Internal Combustion Engines, Fixed or Mobile	20			
Plastics molding	4			
Processes used exclusively for extruding metals, minerals, or wood	1			
Lab Ventilating and Exhausting Systems, Non-radioactive materials	1			
Soil or Groundwater Contamination Remediation, passive or total removal	1			
EP 10-(001-006) Dryers 13-26 Silos Process Collectors	7			
EP 11-(007-014) Dryers 19-26 Silos Process Collectors	7			
EP 10-060 Tote Unload Unit 4 Process Collectors 10-A	1			
EP 10-061 Tote Unload Unit 4 Process Collectors 10-B	1			
EP 10-066 Waste Tote Process Collector 10-C	1	Regulation 1.02,		
EP 10-162 Process Collector 10-RG-1	1	Appendix A		
EP 10-163 Process Collector 10-RG-2	1			
EP 10-164 Process Collector 10-VN-1	1			
EP 11-105 Co-Extruder 11-A Pellet Feed Hopper	1			
EP 11-115 Co-Extruder 11-C Pellet Feed Hopper	1			
EP 11-060 Tote Unload Unit 01 Process Collectors 11-A	1			
EP 11-061 Tote Unload Unit 01 Process Collectors 11-B	Process Collectors 11-B			
EP 11-066 Waste Tote Process Collector 11-C	1			
EP 11-162 Process Collector 11-RG-1	1			
11-163 Process Collector 11-RG-2				
EP 11-164 Process Collector 11-VN-1	1			
Portable Diesel/Gasoline Storage Tanks (< 500 gal)	2			
VOC Storage Vessels < 250 gal	29			
Direct-Fired Space Heaters (< 10 MMBtu/hr)	4			
Emergency Generators (88 HP each, propane fired, 1966)	2	Regulation 1.02,		
EP 10-106 Silo 1	1	Appendix A		
EP 10-107 Silo 2	1			
EP 10-041 Grinder 1	1	1		
EP 10-045 Grinder 2	1	1		
EP 10-173 Miter Saw 1				
EP 10-173 Miter Saw 2	1	Regulation 1.02,		
EP 10-120-004 Extruder 10 Feed Hopper	1	Appendix A		
EP 11-120-002 Extruder 11 Feed Hopper	1			

1. Insignificant activities identified in District Regulation 1.02, Appendix A, may be subject to size or production rate disclosure requirements.

- 2. Insignificant activities identified in District Regulation 1.02, Appendix A shall comply with generally applicable requirements.
- 3. The owner or operator shall annually submit an updated list of insignificant activities that occurred during the preceding year, with the compliance certification due April 15<sup>th</sup>.
- 4. Emissions from Insignificant Activities shall be reported in conjunction with the reporting of annual emissions of the facility as required by the District.
- 5. The owner or operator may elect to monitor actual throughputs for each of the insignificant activities and calculate actual annual emissions, or use Potential to Emit (PTE) as the annual emissions for each piece of equipment.
- 6. The District has determined that no monitoring, recordkeeping, or reporting requirements apply to the insignificant activities listed, except for the equipment that has an applicable regulation and permitted under an insignificant activity (IA) unit.

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# Attachment A – Default Emission Factors, Calculation Methodologies, Stack Tests and Control Efficiencies

Generally, emissions are calculated by multiplying the throughput (ton, MMCF, gallons, etc.) or hours of operation of the equipment by the appropriate emission factor and accounting for any control devices unless otherwise approved in writing by the District.<sup>36</sup>

	Bulk Loading/Shipping System Process Equipment				
EP ID ("E-KM-")	Description	Control Device ("C-KM-")	Acceptable Emission Factor Sources		
16-630	Clear Storage Silo				
16-635	Clear Storage Silo				
16-640	Clear Storage Silo				
16-645	Clear Storage Silo	16-671			
16-650	Clear Storage Silo				
16-655	Clear Storage Silo				
16-690	Blend Tank				
16-644	Silo Fines Collection	16-644			
12-614	DCL Head Station 1		25 lbs fines/100,000 lbs processed [PM – Fines Study]		
12-615	DCL Head Station 2		[FIVE Times Study]		
12-616	DCL Head Station 3	12-613			
12-617	DCL Head Station 4	12-013			
12-376	Railcar Unloading Filter				
12-377	Railcar Unloading Process Cyclone				
12-380	Red Storage Silo	12-390			
12-385	Red Storage Silo				
12-338	Red Bulk Loading	12-338			

Bulk Loading/Shipping System Control Devices				
ID ("C-KM-")	Description	PM/PM <sub>10</sub> Control Efficiency (%)	Basis	
16-671	Silo Process Filter Collector	98	98% for Bag & Filter Collectors	
16-644	Silo Fines Bag Collector	98	(Baghouses) and 85% for Dual Cyclones	
12-613	DCL Loading Filter Collector	98		

 $<sup>^{36}</sup>$  Unless otherwise noted, it is assumed that PM = PM<sub>10</sub>

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12-390 Red Silo Process Bag Collector	98
12-338 Red Silo Loading Cyclone	85

	KM Extruder System Process Equipment				
EP ID ("E-KM-")	Description	Control Device ("C-KM-")	Acceptable Emission Factor Sources <sup>37</sup>		
12-162	KM1 Die Head	16-547	PM inlet = 0.18 lb/hr each [07/2020 and 12/2020 Stack Tests] VOC inlet = 0.42 lb/hr each		
16-162	KM2 Die Head		[12/2020 Stack Test]		
12-701	Chemical Sewer Tank	N/A	1.86E-08 lb/gallon <sup>38</sup>		
12-367	KM1 Hub Seal	12-199	3.30 lb VOC/hr		
12-105	KM1 Recycle Tank	12-199	3.80 lb VOC/hr		
12-110	TVM Testing Tank	12-199	0.43 lb VOC/hr		
12-115	EA Tank	12-199	0.26 lb VOC/hr		
12-140	KM1 Reactor	12-199	5.50 lb VOC/hr		
12-150	KM1 Dump Tank	12-199	0.001 lb VOC/hr		
12-160	KM1 Extruder	12-199	3.30 lb VOC/hr		
12-190	Rundown Tank	12-199	0.43 lb VOC/hr		
16-367	KM2 Hub Seal	12-199	3.30 lb VOC/hr		
16-105	KM2 Recycle Tank	12-199	3.80 lb VOC/hr		
16-110	MMA Tank	12-199	3.14 lb VOC/hr		
16-115	TVM Holding Tank	12-199	0.43 lb VOC/hr		
16-140	KM2 Reactor	12-199	5.50 lb VOC/hr		
16-150	KM2 Dump Tank	12-199	0.001 lb VOC/hr		
16-160	KM2 Extruder	12-199	3.30 lb VOC/hr		
12-458	nDDM Tank	12-199	0.009 lb VOC/hr		
12-118	nDDM Weigh Tank	12-199	0.002 lb VOC/hr		
12-465	KM Reactor Feed Tank #1	12-199	5.50 lb VOC/hr		
16-465	KM Reactor Feed Tank #2	12-199	5.50 lb VOC/hr		
12-455	DtDDS Tank	12-199	0.001 lb VOC/hr		
12-461	DTAC Tank	NA	0.011 lb VOC/hr <sup>39</sup>		
12-127	KM1 Methyl Salicylate Tank	12-199	0.005 lb VOC/hr		

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	KM Extruder System Process Equipment				
EP ID ("E-KM-")	Description	Control Device ("C-KM-")	Acceptable Emission Factor Sources <sup>37</sup>		
12-155	KM1 "Color" Additive Tank	12-199	0.006 lb VOC/hr		
12-156	KM1 "Color" Additive Tank	12-199	0.006 lb VOC/hr		
12-165	KM1 "Clear" Additive Tank	12-199	0.006 lb VOC/hr		
12-166	KM1 "Clear" Additive Tank	12-199	0.006 lb VOC/hr		
16-127	KM2 Methyl Salicylate Tank	12-199	0.005 lb VOC/hr		
16-155	KM2 "Color" Additive Tank	12-199	0.006 lb VOC/hr		
16-156	KM2 "Color" Additive Tank	12-199	0.006 lb VOC/hr		
16-165	KM2 "Clear" Additive Tank	12-199	0.006 lb VOC/hr		
16-166	KM2 "Clear" Additive Tank	12-199	0.006 lb VOC/hr		
12-256	KM1 Rework Process Cyclone	12-257	25 lbs fines/100,000 lbs processed		
16-331	KM2 Rework Process Cyclone	16 220	25 fos filies/100,000 fos processed		
16-348	KM2 DR Process Cyclone	16-328	[PM – Fines Study]		

	KM Extruder System Control Devices				
ID ("C-KM-")	Description	Control Efficiency (%)	Basis		
16 547	16547 VM Wat Bataslana		Stack Test (07/2020 and 12/2020)		
16-547	KM Wet Rotoclone	0 for VOC	Stack Test (07/2020 and 12/2020)		
12-199	Thermal Oxidizer (TO)	99.98 for VOC	Stack Test (10/2010)		
12-257	KM1 Rework Bag Collector	98 for PM/PM <sub>10</sub>	98% for Bag & Filter Collectors		
16-328	KM2 Rework Bag Collector	98 for PM/PM <sub>10</sub>	(Baghouses) 85% for Dual Cyclones		

KM Packout System Process Equipment			
EP ID ("E-KM-")	Description	Control Device ("C-KM-")	Acceptable Emission Factor Sources
12-267	KM1 Witte Screener	12-270	
12-363	KM1 Pellet Transfer Process Cyclone	12-362	25 lbs fines/100,000 lbs processed [PM – Fines Study]
16-272	KM2 Witte Screener	16-275	

KM Packout System Process Equipment			
EP ID ("E-KM-")	Description	Control Device ("C-KM-")	Acceptable Emission Factor Sources
16-330	KM2 Pellet Transfer Process Cyclone	16-329	
12-087	Packout House Vacuum	12-087	
12-369	Pelletron	12-371	
12-343	KM1 Fill Station	16 206	
16-303	KM2 Fill Station	16-286	
16-337	3 <sup>rd</sup> Witte Screener	16-338	

KM Packout System Control Devices					
ID ("C-KM-")	Description	PM/PM <sub>10</sub> Control Efficiency (%)	Basis		
12-270	KM1 Dual Cyclone	85			
12-362	KM1 Pellet Transfer Bag Collector	98			
16-275	KM2 Dual Cyclone	85			
16-329	KM2 Pellet Transfer Bag Collector	98	98% for Bag & Filter		
12-087	KM House Vacuum Bag Collector	98	Collectors (Baghouses) 85% for Dual Cyclones		
12-371	KM Pelletron Filter Collector	98			
16-286	KM Packaging Station Bag Collector	98			
16-338	3 <sup>rd</sup> Witte Dual Cyclone	85			

KS Polymer Sheet System Process Equipment				
EP ID ("E-KS-")	Description	Control Device ("C-KM-")	Acceptable Emission Factor Sources	
10-108	Storage Silo	10-116	25 lbs fines/100,000 lbs processed	
10-109	Storage Silo	10-116	25 lbs fines/100,000 lbs processed	
10-106	Silo 1	None	0.6 lb PM/hr	
10-107	Silo 2	None	0.6 lb PM/hr	
10-101	Bag Tote Dumper	10-520	25 lbs fines/100,000 lbs processed	
10-546	Pellet Receiver	10-520	25 lbs fines/100,000 lbs processed	
10-555	Pellet Receiver	10-520	25 lbs fines/100,000 lbs processed	
10-041	Grinder 1	10-043	40 lbs fines/100,000 lbs processed	
10-045	Grinder 2	10-043	40 lbs fines/100,000 lbs processed	
10-525	Bagging House Vacuum	10-525	25 lbs fines/100,000 lbs processed	
10-001 through 10-006	Dryers 13-18 Silos Process Collectors	None	25 lbs fines/100,000 lbs processed	
11-007 through 11-014	Dryers 19-26 Silos Process Collectors	None	25 lbs fines/100,000 lbs processed	
10-060	Tote Unload Unit 4 Process Collectors 10-A	None	0.017 lb PM/hr	
10-061	Tote Unload Unit 4 Process Collectors 10-B,	None	0.017 lb PM/hr	
10-066	Waste Tote Process Collector 10-C	None	0.017 lb PM/hr	
10-062	Process Collector 10-RG-1	None	0.017 lb PM/hr	
10-063	Process Collector 10-RG-2	None	0.017 lb PM/hr	
10-064	Process Collector 10-VN-1	None	0.017 lb PM/hr	
10-120-004	Extruder 10 Feed Hopper	10-520	25 lbs fines/100,000 lbs processed	
10-120	Extruder 10	10-320	1.43 lb VOC/hr	
10-122	Extruder 10 Die Head	10-400		
11-122	Extruder 11 Die Head	10-400	PM inlet = 0.04 lb/hr each VOC inlet = 0.19 lb/hr each [12/2020 Stack Test]	
11-060	Tote Unload Unit 01 Process Collectors 11-A	None	0.017 lb PM/hr	
11-061	Tote Unload Unit 01 Process Collectors 11-B	None	0.017 lb PM/hr	
11-066	Waste Tote Process Collector 11-C	None	0.017 lb PM/hr	

11-062	Process Collector 11-RG-1	None	0.017 lb PM/hr
11-063	Process Collector 11-RG-2	None	0.017 lb PM/hr
11-064	Process Collector 11-VN-1	None	0.017 lb PM/hr
11-105	Co-Extruder 11-A Pellet Feed Hopper	None	0.006 lb PM/hr
11-115	Co-Extruder 11-C Pellet Feed Hopper	None	0.006 lb PM/hr
11-120-002	Extruder 11 Feed Hopper	10-520	25 lbs fines/100,000 lbs processed
11-120	Extruder 11	10-320	1.43 lb VOC/hr
10-270	Masking Saw	10-260	0.183 lb PM/hr
10-173	Miter Saw 1	None	0.03 lb PM/hr
11-173	Miter Saw 2	None	0.03 lb PM/hr
10-163	Line 10 Trim Saw Room	10-184	5.64 lb PM/hr
11-163	Line 11 Trim Saw Room	11-184	5.64 lb PM/hr
10-250	Off-Line Trim Saw	10-206	1.69 lb PM/hr

KS Polymer Sheet System Control Devices				
ID ("C-KS-")	Description	Control Efficiency (%)	Basis	
10-320	Model 15 Catalytic Oxidizer (CATOX)	99.94 for VOC	Stack Test (1/9/2014)	
10-400	Sheet Line Wet Rotoclone	0 for PM/PM <sub>10</sub>	Stools Tost (12/2020)	
		0 for VOC	Stack Test (12/2020)	
10-043	Grinder Filter Collector	96.6 for PM/PM <sub>10</sub>	Stack Test (1/26/2014)	
11-184	Line 11 Bag Collector	99.1 for PM/PM <sub>10</sub>	Stack Test (1/26/2014)	
10-184	Line 10 Bag Collector	98 for PM/PM <sub>10</sub>		
10-206	Off Line Trim Saw Cyclone with Filters	85 for PM/PM <sub>10</sub>		
10-260	Masking Saw Filter Collector	98 for PM/PM <sub>10</sub>	98% for Bag & Filter	
10-116	KS Sheet Silo Bag Collector	98 for PM/PM <sub>10</sub>	Collectors (Baghouses) 85% for Dual Cyclones	
10-520	KS Transfer System Bag Collector	98 for PM/PM <sub>10</sub>	·	
10-525	KS Sheet House Vacuum Bag Collector	98 for PM/PM <sub>10</sub>		